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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Wagner & Brown			
Address Box 1714, Midland, Texas 79702			
Reasons for filing (check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐
Effective Date: July 1, 1978			

If change of ownership give name and address of previous owner **Stoltz, Wagner & Brown, Box 1714, Midland, Texas 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Edna	Well Name, E. or N. or S. or W. or NE, SE, SW, NW, or other 1 North Bagley-Pennsylvanian	Kind of Lease State, Federal or Fed State	Lease No. K-4478
Location Unit Letter L Section 2130 Feet From The South Line and 660 Feet From The West Line of Section 32 Township 11-S Range 33-E N. or S. or W. or NE, SE, SW, NW, or other Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Oil or Condensate) Amoco Pipe Line Company	Address (Write address to which approved copy of this form is to be sent) Ft. Worth, Texas 76102 2300 Continental National Bank Building.		
Name of Authorized Transporter of Gas (Dry Gas or Condensate) Warren Petroleum Corporation	Address (Write address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74101		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 32	Range 11S Township 33E
			Is gas actually collected? Yes When 6/23/69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Re-completer	Deepen	Plug back	Some Re-completer	Unit. Re-completer
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.M.T.D.			
Elevations (T.B., A.B., H.T., G.P., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL FILL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oil for this depth or be for full 24 hours.

Date First Flow Oil Run To Tanks	Date of Test	Production (oil, gas, water, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Crown Size
Actual Flow During Test	Oil/Gas/Water	Water/Gas/Water	Gas/MOP

GAS WELL

Actual Flow During Test	Length of Test	Water/Gas/MOP	Gravity of Condensate
Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Crown Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the subject regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. Burkley
Agent

June 15, 1978

OIL CONSERVATION COMMISSION

OCT 4 1978

APPROVED _____, 19

BY **Orig. Signed by
John Runyan
Geologist**

TITLE _____
This form is to be used in compliance with RULE 1104.
It is to be submitted for allowable for a new or drilled or deepened well and it may be accepted as a indication of the deviation of the well in accordance with RULE 111.
All sections of the form must be filled out completely for effect and no work need be completed while.
A statement on the bottom of the form for change of owner or change of transporter or change of condition of condition of the well must be filled out for each pool in making.