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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
K-4478	

1. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
2. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Edna	
3. Name of Operator		9. Well No.	
Stoltz & Company		1	
4. Address of Operator		10. Field and Pool, or Wildcat	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		N. Bagley Lower Penn	

11. Township and Range		12. County	
TWP. 11S RGE. 33E		Lea	
13. Section		14. Section	
32		660	
15. Direction		16. Direction	
West		South	
17. Date of Completion		18. Date of Completion	
5/23/69		5/23/69	
19. Date of Completion		20. Date of Completion	
4/17/69		5/12/69	
21. Date of Completion		22. Date of Completion	
10,370		10,310	

23. Date of Completion		24. Date of Completion		25. Date of Completion		26. Date of Completion	
4/17/69		5/12/69		5/23/69		4311 KB	
27. Date of Completion		28. Date of Completion		29. Date of Completion		30. Date of Completion	
10,370		10,310		0-10,310			
31. Directional Survey				32. Directional Survey			
9914-10,269 Lower Penn				Yes			
33. Directional Survey				34. Directional Survey			
Acoustic, Guard, Forxo				No			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	43#	355	17 1/2	350	none
8 5/8	24# & 32#	3727	11	200	none
4 1/2	11.6#	10,370	7 7/8	500	none

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9860	9860

35. Acid, Shot, Fracture, Cement Squeeze, etc.	
36. Acid, Shot, Fracture, Cement Squeeze, etc.	37. Acid, Shot, Fracture, Cement Squeeze, etc.
9914-16, 9989-90, 10,116-18, 10,221-22, 10,236-38, 10,268-69, 2 jet shots per foot	9914-10,269 8,000 gal 15% acid

38. Production							
39. Date of Production		40. Production Method (Flowing, gas lift, pumping - Size and type pump)				41. Well Status (Prod. or Shut-in)	
5/23/69		Pump				Producing	
42. Date of Test	43. Hours Tested	44. Choke Size	45. Flow Rate	46. Oil - Bbl.	47. Gas - MCF	48. Water - Bbl.	49. Gas - Oil Ratio
5/28-29/69	24	-	220	220	260	520	1182
50. Flow Rate	51. Casing Pressure	52. Calculated 24-Hour Rate	53. Oil - Bbl.	54. Gas - MCF	55. Water - Bbl.	56. Oil Gravity - API (Corr.)	
-	-	220	220	260	520	47.0	

57. Disposition of Gas (Sold, used for fuel, vented, etc.)		58. Test Witnessed By	
Vented		Cuin Norvell	
59. List of Attachments			
1 copy electric logs			

60. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	A. L. Smith	TITLE	Agent
		DATE	8/8/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Anhy _____	1621	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
F. Salt _____	1678	T. Strawn _____	10048	T. Kirtland-Fruitland _____	T. Penn. "C" _____
F. Salt _____	2341	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
F. Yates _____	2436	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____	3693	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____	
T. Glorieta _____	5129	T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Padcock _____		T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinobry _____		T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubl _____	6525	T. Granite _____	T. Todilto _____	T. _____	
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____	
F. Abo _____	7260	T. Bone Springs _____	T. Wingate _____	T. _____	
F. Wolfcamp _____		T. Mid Penn _____	9910	T. Chinle _____	T. _____
F. Penn. _____		T. _____	T. Permian _____	T. _____	
F. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Surface Sand				
335	1620	1285	Red Bed				
1620	2435	815	Anhydrite & Salt				
2435	2545	110	Sandy Lime				
2545	3695	1150	Lime & Anhydrite				
3695	5130	1435	Lime & Dolomite				
5130	6525	1395	Dolomite & Sand				
6525	7820	1295	Dolomite, Shale & Sand				
7820	8380	560	Lime & Dolomite				
8380	10370	1990	Lime & Shale				