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| | SANTA FE | | | | | |
| | FILE | | | | | |
| ļ | U.S.G.S. | | | | | |
| | LAND OFFICE | | - | | | |
| | TRANSPORTER | OIL | | | | |
| | THANS! ON ER | GAS | 1 | | | |
| | OPERATOR | | | | | |
| i. | PRORATION OFFICE | | | | | |
| | | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

| | SANTA FE | i | | | - | Supersedes Ob | d C-104 and C-1 | | |
|------------|--|---|--|--|---|---|------------------|--|--|
| - 1 | FILE | | | FOR ALLOWABL | - υ. | Effective 1-1-6 | | | |
| - 1 | U.S.G.S. | AUTHORIZATI | OUT ON TO TR | ANSPORTOPILAN | D NATHRAL CAS | | | | |
| | LAND OFFICE | NOTHIOMEXIT | 311 10 111. | | 60 | | | | |
| | I RANSPORTER OIL | | | | <i></i> | | | | |
| | GAS | | | | | | | | |
| [| OPERATOR | | | | | | | | |
| i. | PRORATION OFFICE | | | | | | | | |
| | Operator | 0 | | | | | | | |
| | Stoltz & Company | | | | | | | | |
| ľ | Ad ress Roy 1714 | , Midland, Texas | | | | | | | |
| ļ | <u>`</u> | · | | | | | | | |
| | Reason(s) for filing (Check proper l | | | Other (Pl | ease explain) | | | | |
| | New Well | Change in Transpor | -1 | — Desi | gnation of tr | angnorter of | | | |
| | Recompletion | 011 | □ Dry G | med = | nghead gas an | | nneetion | | |
| l | Change ir. Ownership | Casinghead Gas | _ Conde | ensate | TOTAL SED ST | a asse or co | THE COLONIA | | |
| | If change of ownership give name and address of previous owner | e | | | | | | | |
| I. | DESCRIPTION OF WELL AN | D LEASE | | | | | | | |
| Ī | Lease Name | Well No., Pool Nas | | | Kind of Lease | | Lease No. | | |
| | Edna | 1 North | Bagley | Lower Penn | State, Federal or | Fee State | K-4478 | | |
| | Location | | | • | | | | | |
| | Unit Letter L : | Peet From The | South : | ne and <u>660</u> | Feet From The | West | | | |
| | | | | _ | | | | | |
| | Line of Section 32 | Township 11-S | Ringe | 33-E , 10 | JPM, | Lea | County | | |
| | | | | | | | | | |
| I. | DESIGNATION OF TRANSPO Name of Authorized Transporter of | ORTER OF OIL AND NA | ATURAL G. | AS | ess to which approved | anni of this form is | | | |
| i | | | نــا | | 7.7 | copy of this form is | to be sent) | | |
| | Admiral Crude Oil | Corporation | | BOX 1345, M | idland, Texas | | | | |
| į | Name or Authorized Transporter of Warren Petroleum (| Corporation | Gas | Box 1589. T | ulsa, Oklahom | | to be sent) | | |
| | If well produces oil or liquids, | Unit Sec. Two | | Is gas actually cont | | | | | |
| | give location of tanks. | L 32 1 | LIS 33E | Yes | J u | ne 23, 1969 | | | |
| | If this production is commingled | with that from any other ! | ase or nool | give commingling of | rder number: | | | | |
| | COMPLETION DATA | with that from any other is | ase of poor | give committeeing o | | | | | |
| | | Oil Well | Gas Well | New Well Works | ret Despen F | lug Back Same Re | sty. Diff. Resty | | |
| | 0 . 7 . (C) | · (V) | | | | • | | | |
| | Designate Type of Comple | etion = (X) | : | | | I | 1 | | |
| | Designate Type of Comple | etion $=$ (X) Date Compl. Ready to P | ea. | Total Depth | F | ; ;:3.T.D. | ! | | |
| | | 1 . | ec. | Total Depth | F | .a.T.D. | | | |
| | | Date Compl. Ready to P | | Total Depth Top Oll/Gas Pay | | (B.T.D.) Tubing Cepth | | | |
| | Date Spudded | Date Compl. Ready to P | | | | | | | |
| | Date Spudded | Date Compl. Ready to P | | | 7 | | | | |
| | Date Spidded Elevations (DF, RKB, RT, GR, esc | Date Compl. Ready to P | | | 7 | Tubing Depth | | | |
| | Date Spidded Elevations (DF, RKB, RT, GR, esc | Date Compil Ready to P Name of Producing Form | ration | | T | Tubing Depth | | | |
| | Date Spidded Elevations (DF, RKB, RT, GR, esc | Date Compil Ready to P Name of Producing Form | CASING, AN | Top On/Gas Pay | CORD | Tubing Depth | MENT | | |
| | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compil Ready to P Name of Producing Form TUBING, | CASING, AN | Top Oil/ Gas Pay | CORD | ubing Depth Depth Casing Shoe | MENT | | |
| | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compil Ready to P Name of Producing Form TUBING, | CASING, AN | Top Oil/ Gas Pay | CORD | ubing Depth Depth Casing Shoe | MENT | | |
| | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compil Ready to P Name of Producing Form TUBING, | CASING, AN | Top Oil/ Gas Pay | CORD | ubing Depth Depth Casing Shoe | MENT | | |
| | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compil Ready to P Name of Producing Form TUBING, | CASING, AN | Top Oil/ Gas Pay | CORD | ubing Depth Depth Casing Shoe | MENT | | |
| V. | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI FOR ALLOWABLE | CASING, AN NG SIZE | Top Oil/ Gas Pay ID CEMENTING REC DEPT after recovery of total | CORD H SET | Tubing Depth Depth Casing Shoe SACKS CE | | | |
| V . | Elevations (DF, RKB, RT, GR, etc Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI FOR ALLOWABLE | CASING, AN NG SIZE | Top Oil/ Gas Pay ID CEMENTING REC DEPT after recovery of total lepth or be for full 24 h | CORD H SET volume of load oil and ours) | SACKS CE | | | |
| v . | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Ferforations HOLE SIZE TEST DATA AND REQUEST | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI FOR ALLOWABLE | CASING, AN NG SIZE | Top Oil/ Gas Pay ID CEMENTING REC DEPT after recovery of total lepth or be for full 24 h | CORD H SET | SACKS CE | | | |
| ▼. | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI FOR ALLOWABLE (Date of Test | CASING, AN NG SIZE | Top Oil/Gas Pay ID CEMENTING REG DEPT after recovery of total lepth or be for full 24 h Producing Method / | volume of load oil and ours) Flow, pump, gas lift, o | SACKS CES must be equal to or | | | |
| v. | Elevations (DF, RKB, RT, GR, etc Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI FOR ALLOWABLE | CASING, AN NG SIZE | Top Oil/ Gas Pay ID CEMENTING REC DEPT after recovery of total lepth or be for full 24 h | volume of load oil and ours) Flow, pump, gas lift, o | SACKS CE | | | |
| v . | Elevations (DF, RKB, RT, GR, etc Ferforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI FOR ALLOWABLE (Date of Test Tubing Pressure | CASING, AN NG SIZE | Top Oil/Gas Pay DEPT after recovery of total lepth or be for full 24 h Producing Method (Casing Pressure | volume of load oil and ours) Flow, pump, gas lift, o | SACKS CEI | | | |
| v . | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI FOR ALLOWABLE (Date of Test | CASING, AN NG SIZE | Top Oil/Gas Pay ID CEMENTING REG DEPT after recovery of total lepth or be for full 24 h Producing Method / | volume of load oil and ours) Flow, pump, gas lift, o | SACKS CES must be equal to or | | | |
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| v . | Elevations (DF, RKB, RT, GR, etc Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI FOR ALLOWABLE (Date of Test Tubing Pressure | CASING, AN NG SIZE | Top Oil/Gas Pay DEPT after recovery of total lepth or be for full 24 h Producing Method (Casing Pressure | volume of load oil and ours) Flow, pump, gas lift, o | SACKS CEI | | | |
| v . | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI Proceeding Form Tubing & Tubing Pressure Oil-Bbis. | CASING, AN NG SIZE | Top Oil/Gas Pay ID CEMENTING REG DEPT after recovery of total lepth or be for full 24 h Producing Method / Casing Pressure Water-Bbls. | volume of load oil and ours) Flow, pump, gas lift, | SACKS CES must be equal to or etc.) Choke Size | exceed top allo | | |
| v . | Elevations (DF, RKB, RT, GR, etc Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI FOR ALLOWABLE (Date of Test Tubing Pressure | CASING, AN NG SIZE | Top Oil/Gas Pay DEPT after recovery of total lepth or be for full 24 h Producing Method (Casing Pressure | volume of load oil and ours) Flow, pump, gas lift, | SACKS CEI | exceed top allo | | |
| v . | Elevations (DF, RKB, RT, GR, etc Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D | Date Compil Ready to P TUBING, CASING & TUBI FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. | CASING, AN NG SIZE Test must be able for this c | Top On/Gas Pay ID CEMENTING REC DEPT after recovery of total lepth or be for full 24 h Producing Method (Casing Pressure Water-Bbls. | volume of load oil and ours) Flow, pump, gas lift, o | SACKS CEI SACKS CEI must be equal to or stc.) Choke Size Gas-MCF | exceed top allo | | |
| v . | Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test | Date Compil Ready to P Name of Producing Form TUBING, CASING & TUBI Proceeding Form Tubing & Tubing Pressure Oil-Bbis. | CASING, AN NG SIZE Test must be able for this c | Top Oil/Gas Pay ID CEMENTING REG DEPT after recovery of total lepth or be for full 24 h Producing Method / Casing Pressure Water-Bbls. | volume of load oil and ours) Flow, pump, gas lift, o | SACKS CES must be equal to or etc.) Choke Size | exceed top allo | | |
| | Elevations (DF, RKB, RT, GR, etc Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compil Ready to P TUBING, CASING & TUBI CASING & TUBI Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut- | CASING, AN NG SIZE Test must be able for this c | Top Oil/Gas Pay ID CEMENTING REC DEPT after recovery of total lepth or be for full 24 h Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/N Casing Pressure (5 | cord H SET volume of load oil and ours) Flow, pump, gas lift, of | SACKS CES SACKS CES must be equal to or ctc.) Choke Size Gravity of Condensate | exceed top allo | | |
| | Elevations (DF, RKB, RT, GR, etc Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D | Date Compil Ready to P TUBING, CASING & TUBI CASING & TUBI Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut- | CASING, AN NG SIZE Test must be able for this c | Top Oil/Gas Pay ID CEMENTING REC DEPT after recovery of total lepth or be for full 24 h Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/N Casing Pressure (5 | volume of load oil and ours) Flow, pump, gas lift, o | SACKS CES SACKS CES must be equal to or ctc.) Choke Size Gravity of Condensate | exceed top allo | | |

VI.

above is true and complete to the best of my knowledge and belief.

| Carley | |
|-----------------------------|--|
| (Signature) | |
| (Title) July 2, 1969 | |

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.