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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE O. C. C.
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR

Operator: **Stoltz & Company**

Address: **c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico**

Reason(s) for filing (Check proper box) (Other: Please explain)

New Well: Change in Transporter of: _____

Recompletion: Oil: Dry Gas:

Change in Ownership: Casinghead Gas: Condensate:

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Edna	Well No. 1	Pool Name, including Formation No. Bagley Lower Penn	Kind of Lease State, Federal or Fee State	Lease No. K-4478
Location				
Unit Letter L	2130	Feet From The South	660	West
Line of Section 32	Township 11 S	Range 33 E	County Lea	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate:
Admiral Grade Oil Corp. Address: **Box 1713, Midland, Texas**

Name of Authorized Transporter of Casinghead Gas: or Dry Gas:
none Address: _____

If well produces oil or liquids, give location of tanks.

Unit L	Sec. 32	Twp. 11S	Rge. 33E	Is gas naturally connected? No	When
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If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4/17/69	Date Compl. Ready to Prod. 5/23/69	Total Depth 10,370	P.B.T.D. 10,310					
Elevations (DF, RKB, RT, GR, etc.) 4311 KB	Name of Producing Formation Lower Penn	Top Oil/Gas Pay 9914	Tubing Depth 9860					
Perforations 10,268-69; 10,236-38; 10,221-22; 10,116-18; 9989-90; 9914-16							Depth Casing Shoe 10,370	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUEING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		355		350			
11	8 5/8		3727		200			
7 7/8	4 1/2		10370		500			
	2 3/8		9860					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/23/69	Date of Test 5/28-29/69	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 740	Oil - Bbls. 220	Water - Bbls. 520	Gas - MCF 260

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Smith
 (Signature)
Agent
 (Title)
5/2/69
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY J. D. Stoltz

TITLE Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.