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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "Q" State
3. Address of Operator P. O. Box 1861, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West THE West LINE, SECTION 9 TOWNSHIP 11-S RANGE 34-E NMPM.	10. Field and Pool, or Willact Inbe Permo Penn
15. Location (Show whether DF, RT, GR, etc.) 4221' GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit.
2. Pull and lay down rods and pump. Pull tubing.
3. Run tubing with Baker Model "N" CIBP. Set BP at 9925.
4. Circulate hole w/9.5# mud. Spot 10 sx. cement plug on top of CIBP. POH.
5. Run free point, shoot and pull 5-1/2" casing. Estimate 5000' recovery.
6. Spot 25 sx. cement plug 50' in and out of 5-1/2" casing stub.
7. Spot 35 sx. cement plug 50' in and out of 8-5/8" casing seat.
8. Run free point, shoot and pull 8-5/8" casing. Estimate 2000' recovery.
9. Spot 50 sx. cement plug 50' in and out of 8-5/8" casing stub.
10. Spot 65 sx. cement plug 2100-2000' if exposed. (Top of Salt)
11. Spot 75 sx. cement plug 50' in and out of 13-3/8" casing seat.
12. Spot 20 sx. cement plug at surface. Weld on cap and install permanent marker.

USE CLASS "H" CEMENT; MUD LADEN FLUID BETWEEN ALL PLUGS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Ray TITLE Proration Analyst DATE 1-27-76

APPROVED BY John M. Supp. TITLE Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: