

RECEIVED		
CONTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 17 1 20 AM '69

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-1852

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Sun Oil Company		New Mexico "Q" State	
3. Address of Operator		P. O. Box 2792 Odessa, Texas 79760		9. Well No.	
4. Location of Well		UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 9 TWP. 11S RGE. 34E NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		5/3/69		12. County	
16. Date T.D. Reached		6/4/69		Lea	
17. Date Compl. (Ready to Prod.)		6/12/69		13. County	
18. Elevations (DF, RKB, RT, GR, etc.)		DF 4235, RKB 4236, GR 4225		Lea	
19. Elev. Casinghead		4234		14. County	
20. Total Depth		10,000		Lea	
21. Plug Back T.D.		9977		15. County	
22. If Multiple Compl., How Many		0-10,000		Lea	
23. Intervals Drilled By		Rotary Tools		16. County	
24. Producing Interval(s), of this completion - Top, Bottom, Name		9947 - 9972 Bough "C"		17. County	
25. Was Directional Survey Made		Yes		Lea	
26. Type Electric and Other Logs Run		Laterolog Acoustilog		18. County	
27. Was Well Cored		No		Lea	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8		48		400	
8 5/8		28-34		4,000	
5 1/2		15.5-17		10,000	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2		250 Sks.		---	
11		300 Sks.		---	
7 7/8		200 Sks.		---	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
2 3/8		9959		9919	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8		9959		9919	
31. Perforation Record (Interval, size and number)					
9951 - 9959 2 SPF (16 - 0.42" Holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
9951-9959		500 Gal. BDA Acid			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
6/12/69		Flowing			Prod.
Date of Test		Hours Tested		Choke Size	
6/14/69		24		34/64	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
400		Pkr.		399	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
399		586		32	
Oil Gravity - API (Corr.)		45.7			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Vented					
35. List of Attachments					
C-104 Logs Inclination Report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		Fritz Brander		TITLE	
				Petroleum Engr.	
DATE		6/16/69			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4037</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5465</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6924</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7716</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8828</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9947</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2125	2125	Red Bed				
2125	4000	1875	Anhy.				
4000	7840	3840	LA				
7840	8310	470	SH				
8310	8475	165	LS & SH				
8475	9761	1286	LS				
9761	9910	149	Lime				
9910	10,000	90	LS				