

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 17 1 40 AM '69

I. Operator
Sun Oil Company
Address
P. O. Box 2792 Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Inbe Permo-Pennsylvanian
Lease Name New Mexico "Q" State Well No. 1 Pool Name, including Formation R-3802 Kind of Lease State, Federal or Fee State Lease No. K-1852
Location
Unit Letter D 660 Feet From The North Line and 660 Feet From The West
Line of Section 9 Township 11S Range 34E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pan American Petr. Corp. (Trucks) Address (Give address to which approved copy of this form is to be sent)
Box 3119 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit D Sec. 9 Twp. 11S Rge. 34E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/3/69	Date Compl. Ready to Prod. 6/12/69	Total Depth 10,000	P.B.T.D. 9977					
Elevations (DF, RKB, RT, GR, etc.) DF 4235, RKB 4236, GR 4225	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9947	Tubing Depth 9959					
Perforations 9951 - 9959			Depth Casing Shoe 9977					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	400	250
11	8 5/8	4,000	300
7 7/8	5 1/2	10,000	200
	2 3/8	9,959	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/12/69	Date of Test 6/14/69	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hrs.	Tubing Pressure 400	Casing Pressure Pkr.	Choke Size 34/64
Actual Prod. During Test	Oil-Bbls. 399	Water-Bbls. 32	Gas-MCF 586

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eril Brandes
(Signature)

Petroleum Engineer
(Title)

June 16, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 18 1969
BY [Signature]
TITLE [Signature]

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.