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HOBBS OFFICE D. G. C.  
 JUN 12 3 57 AM '69  
 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-1852</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico "Q" State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Inba (Permo-Penn)</b> <b>Undesignated</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Sun Oil Company</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>11 S</b> RANGE <b>34 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4221' Gr.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-5-69, Dresser Atlas ran Gamma Ray Acoustic Log 0 - 9990'; Laterlog 4004-9990'.  
 6-6-69, ran 316 jts. 5 1/2" casing (64 jts. 15.50# K-55 Buttress 2051.29'), (50 jts. 15.50# K-55 ST&C 1568.19'); (59 jts. 17# K-55 ST&C 1884.72'); (125 jts. 17# N-80 LT&C 3968.84'); (18 jts. 17# N-80 LT&C 539.50') All number one condition casing. Casing seated at 10,000'. Cemented with 200 sks Incor 4% gel. Tested 30 minutes, 2200# o.k. Tom Hansen ran temperature survey, TOC 8250'. WOC 24 hours. Ready to move in completion rig.

(\*Bottom 18 jts. sandblasted)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Assistant Dist. Superintendent DATE 6-10-69  
 APPROVED BY John W. Runyan TITLE Assistant DATE JUN 13 1969  
 CONDITIONS OF APPROVAL, IF ANY: