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NEW MEXICO OIL CONSERVATION COMMISSION

May 9 2 01 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1852
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "Q" State
9. Well No. 1
10. Field and Pool, or Wildcat Inbe (Permo-Penn) Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 11S RANGE 34 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 1221' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 1:30 p.m. 5-2-69
On 5-2-69 ran 10 fts. 13 3/8", 48# casing seated at 400'. Cemented with 250 sacks Incer, 2# CaCl₂ (375 ft³). Circulated 5 sks to surface. Rule 107, Option 2: Mixing temperature est. 80 F; est. min. formation temperature 64; est. strength at time of test 800-900 psi. In place 7 1/4 hours prior to test. Tested casing 1000#, 30 minutes, o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John M. Sweeney</u>	TITLE Ass't District Superintendent	DATE 5-8-69
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE MAY 11 1969
CONDITIONS OF APPROVAL, IF ANY:		