NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE U.S.G.S.		AND RANSPORT OIL AND NATURA	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS
OIL			'11'5g
GAS GAS			
OPERATOR			
PRORATION OFFICE		1	
perator			
TOM L. INGRAM			
P. O. Box 1757. Reason(s) for filing (Check proper b	Roswell, New Mexico 882	Other (Please explain)	79
New Well	Change in Transporter of:	Omer (1 rease explain)	
Recompletion		Gas	
Change in Ownership	Casinghead Gas Cor	ndensate	
change of ownership give namend address of previous owner	3		
ESCRIPTION OF WELL AN	D LEASE Well No. Pool	CSt Dickinson- Pennsyl Name, Including Formation	Danian Kind of Lease
_ease Name	1 1	Hideat - Atoka R-397	9 State, Federal or Fee
Granny		ITICAL - ALOKA	
Unit Letter ;	660 Feet From The South	Line and 1980 Feet F	rom The East
Line of Section	Township 11-\$ Range	36-E , NMPM,	Lee County
			
ESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL		
	Oil To or Condensate	Address (Cive address to which o	inneoued conv of this form is to be sent)
Mobil Oll CorpTru Name of Authorized Transporter of NoneVented If well produces oil or liquids,	Casinghead Gas or Dry Gas Unit Sec. Twp. Rge.	POB 900, Dallas, T Address (Give address to which a	exas Attn: D.C. Kennedy approved copy of this form is to be sent) When
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TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply pleted wells.

July 3, 1969

(Signature) Operator

(Title)