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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 10 10 45 AM '69

11 51 PM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name																									
b. TYPE OF COMPLETION		8. Farm or Lease Name																									
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Granny																									
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.																									
2. Name of Operator		10. Field and Pool, or Wildcat																									
TOM L. INGRAM		Wildcat																									
3. Address of Operator		12. County																									
P. O. Box 1757, Roswell, New Mexico 88201		Lee																									
4. Location of Well		19. Elev. Casinghead																									
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		20. Total Depth																									
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>11-S</u> RGE. <u>36-E</u> NMPM		12347																									
15. Date Spudded		21. Plug Back T.D.																									
4-15-69		11732																									
16. Date T.D. Reached		22. If Multiple Compl., How Many																									
6-15-69		7-1-69																									
17. Date Compl. (Ready to Prod.)		23. Intervals Drilled By																									
4020 KB		Rotary Tools																									
24. Producing Interval(s), of this completion -- Top, Bottom, Name		Cable Tools																									
11615-11632 -- Azoka		1-10																									
25. Was Directional Survey Made		26. Type Electric and Other Logs Run																									
Totco		Gamma Ray-Sonic, Induction, Laterolog																									
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)																									
No		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13-3/8</td> <td>45</td> <td>364</td> <td>18</td> <td>400</td> <td>0</td> </tr> <tr> <td>8-5/8</td> <td>24 &amp; 32</td> <td>4360</td> <td>11</td> <td>400</td> <td>0</td> </tr> <tr> <td>2-7/8</td> <td>6.5</td> <td>11760</td> <td>7-7/8</td> <td>200</td> <td>0</td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13-3/8	45	364	18	400	0	8-5/8	24 & 32	4360	11	400	0	2-7/8	6.5	11760	7-7/8	200	0
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																							
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31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
11615 - 632, 0.33, 16		<table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																										
33. PRODUCTION																											
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)																									
6-24-69		Flowing																									
Date of Test		Well Status (Prod. or Shut-in)																									
7-1-69		Prod.																									
Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.																								
24	24/64		100																								
		Gas -- MCF	472																								
		Water -- Bbl.	0																								
		Gas -- Oil Ratio	4720																								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.																								
250	--		100																								
		Gas -- MCF	472																								
		Water -- Bbl.	0																								
		Oil Gravity -- API (Corr.)	46																								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By																									
Vented		A. C. Bonnell																									
35. List of Attachments																											
Logs, DST's, Totco																											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																											
SIGNED		TITLE																									
Tom L. Ingram		Operator																									
DATE		July 3, 1969																									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 2205	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2926	T. Miss _____ 11702	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 12336	T. Menefee _____	T. Madison _____
T. Queen _____ 3654	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4226	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5705	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7061	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7798	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9103	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9800	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2205	2205	Caliche and Red Beds				
2205	4226	2021	Anhydrite, salt, gypsum, sand and shale				
4226	5705	1479	Dolomite, streaks of anhydrite				
5705	7798	2093	Sand, shale, anhydrite and dolomite				
7798	9103	1405	Shale and dolomite				
9103	11210	2107	Limestone, shale and chert				
11210	11702	492	Sand, shale, streaks of limestone and chert				
11702	12257	555	Limestone and chert				
12257	12336	79	Black and brown shale and sand				
12336	12342	6	Dolomite				