ĺ	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
ı	FILE			
	U.S.G.S.			<u> </u>
	LAND OFFICE			
	TRANSPORTER	OIL		<u> </u>
	TRANSFORTER	GAS		
	OPERATOR		<u> </u>	<u> </u>
ı.	PRORATION OFFICE		<u> </u>	1

- ⊢	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	LAND OFFICE I RANSPORTER OIL GAS OPERATOR PROBATION OFFICE						
	Operator TOM L. INGRAM						
	P. O. Box 1757 - Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
I	f change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE Lease Name Granny I Wildcat - Atoka Lease Lease State, Federal or Fee Fee Location						
	Unit Letter 0: 660 Feet From The South Line and 1980 Feet From The East Line of Section Township 11S Range 36E , NMPM, Lea County						
ا . . ال ا		Range FR OF OIL AND NATURAL GAS Or Condensate		ed copy of this form is to be sent)			
	Mobil Oil Corp Tr Name of Authorized Transporter of Cas None - vented	ucks	POB 900, Dallas, Texas Address (Give address to which approve	Attn: D. C. Kennedy ed copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When						
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completio	n - (X) Gas Well Gas Well Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
			CENCETTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEI TH OUT				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Adn 16 Taliks						
	Length of Test	Tubing Pressure	Casing Pressure Water-Bbis.	Gas-MCF			
	Actual Prod. During Test	Oil-Bbls.	water - Data.				
	GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate						
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
₹/1	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION			
72	I hereby certify that the rules and Commission have been complied above is true and complete to th	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	TITKE	10. 19			
	Som Le	Legian	This form is to be filed in compliance with RULE 1104. If this is a recompliance of a newly drilled or deepend of the form much be accomplished by a tabulation of the deviation.				

(Signoture) <u>Operator</u> (Title) February 12, 1970

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of swifer, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each root in with