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SANTA FE		-
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

DISTRIBUTION SANTA FE FILE U.S.G.S.	EW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAIN	STORT OIL AND IN	,	
PRORATION OFFICE Operator				
TOM L. ING	RAM			
P. 0. Box	1757 - Roswell, New Meix			
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please of Testing		of 3,000 barrels
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	ate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation	Kind of Lease	Lease No.
Granny	1 Wildcat - Ato		State, Federal or F	•• fee
Location Unit Letter 0; 6	60 Feet From The South Line	and 1980	_ Feet From The _	East
Line of Section Tow	rnship 115 Range	36E , NMPM,	Lea	County
II. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	Address (Give address to	which approved c	opy of this form is to be sent)
Name of Authorized Transporter of Oil Mobil Oil Corp Tr	ucks	POR GOO Dalla	s Texas A	Attn: D. C. Kennedy
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to) which approved c	opy of this form is to be sent)
None - Vented If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? When	
give location of tanks.	0 1 11S 36E			
If this production is commingled will. COMPLETION DATA	th that from any other lease or pool, g			ug Back Same Restv. Diff. Restv.
Designate Type of Completic		New Well Workover	Deepen Ply	i i i i i i i i i i i i i i i i i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	ubing Depth
Diovanona (BT) KNB) KT, OK, Clery				epth Casing Shoe
Perforations				
	TUBING, CASING, AND			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SHORT CLINETY.
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil and	must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flow	·)	
Date First New On No.			16	hoke Size
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	G	de - MCF
GAS WELL		Bbls. Condensate/MMC	F [6	Fravity of Condensate
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE	OIL	CONSERVATI	ON COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	1		
1	2	TITYE This form is to be filed in compliance with RULE 1104.		and with Bill # 1104
Jon X	Segue -		wast for lion b	is for a newly drilled or deeperied
(Si	nature)	well, this form must taken on the	st basses sepanie well in secondar	nce with RULE 111.
<u>Operator</u>	Title)	able on new and r	f this form must	be filled out completely for allow
(Title) November 13, 1969			Castlena T TT 1	III, and VI for changes of owner or other such change of condition
	Date)	Separate Form completed wells.	ns C-104 must b	pe filed for each pool in multipl