	7 - 1		WATION COMMISSION		Form C-101	
DISTRIBUTION	NEW A	AEXICO OIL CONSER	VATION COMMISSION	,	Form C-101 Revised 1-1-65	
NTA FE	+	.,, 2-			_	Type of Lease
-E	+	វិទា	21 9 36 84 '89)	STATE	FEE X
ND OFFICE	+	Cit IX	Er samme vir ov	j	.5. State Oil &	Gas Lease No.
ERATOR	+-1					mmm.
ERATOR						
APPLICATIO	N FOR PERMIT TO I	DRILL, DEEPEN, C	OR PLUG BACK	1		
Type of Work					7. Unit Agree	ment Name
DRILL X		DEEPEN	PLUG E	BACK 🔲	8. Farm or Le	ggo Name
Type of Well			SINGLE MUL	TIPLE	Granny	
OIL X GAS WELL	OTHER		ZONE	ZONE	9. Well No.	
ame of Operator					1	
OM L. INGRAM					10. Field and	Pocl, or Wildcat
Address of Operator					Undesignated	
. 0. Box 1757, Ro	Swell, New Mexi	11, New Mexico O LOCATED 660 FEET FROM THE South LINE			IIIIII	
ocation of Well UNIT LETTE	ER LOC	ATED COU F	EET FROM THE SOUT	LINE		
1000	. Fact	E OF SEC. T	WP. 115 RGE. 36	E NMPM	MMM	
1980 FEET FROM	THE East LIN	//////////////////////////////////////			12. County	
					Lea	HHHH
/////////////////////////////////////	<i>HHHHHH</i>					
						20. Rotary or C.T.
*********			5. 1 10 possua = - p	19A. Formatio	1	ET
			12,500'	Devoni		Date Work will start
Elevations (Show whether DF	,,	-	21B. Drilling Contractor Tri-Servi			15, 1969
4013.8 Gr	State	Wide	IFI-SELAII		T WHILL	
	F	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		F CEMENT	EST. TOP
3122 01 110 <u></u>			250	1 2	50	Circ.
1.711	13-3/8	48#	350			
17"	13-3/8 8-5/8	48# 24 & 32E	4300		600	2000
11" 7-7/8"	8-5/8 5-1/2	24 & 32E 17#	4300 12,500	5	600 600	2000 9900
7-7/8" drill to total dbe cemented, perf	8-5/8 5-1/2 depth testing pr forated, stimular will be used.	17# ospective pays ted and comple	4300 12,500 as encountered ted.	. If pi	00 00 roductive	2000 9900 , casing will
7-7/8" drill to total de cemented, perf Blowout preventer NOTE: Filed to on Form ABOVE SPACE BLOWOUT PREVE	8-5/8 5-1/2 depth testing prorated, stimular will be used. o correct the local correct the local correct the local program: If any.	24 & 32E 17# ospective pays ted and comple ocation from 19	4300 12,500 as encountered ted. 80 FWL to read OR PLUG BACK, GIVE DATA	1980 FE	00 i00 roductive	2000 9900 , casing will
7-7/8" drill to total de cemented, perf Blowout preventer NOTE: Filed to on Form ABOVE SPACE BLOWOUT PREVE	8-5/8 5-1/2 depth testing prorated, stimular will be used. o correct the local correct the local correct the local program: If any.	24 & 32E 17# ospective pays ted and comple ocation from 19 PROPOSAL IS TO DEEPEN mplete to the best of my	4300 12,500 as encountered ted. 80 FWL to read OR PLUG BACK, GIVE DATA knowledge and belief.	1980 FE	L as was	2000 9000 , casing will coffrectly sho
11" 7-7/8" drill to total dbe cemented, perf Blowout preventer	8-5/8 5-1/2 depth testing prorated, stimular will be used. o correct the local correct the local correct the local program: If any.	24 & 32E 17# ospective pays ted and comple ocation from 19	4300 12,500 as encountered ted. 80 FWL to read OR PLUG BACK, GIVE DATA knowledge and belief.	1980 FE	L as was	2000 9000 , casing will
note: filed to a perfect the space of this space for this space for this space for the space of	8-5/8 5-1/2 lepth testing prorated, stimular will be used. o correct the local correct the local correct the local proposed program: If any. ation above is true and correct	24 & 32E 17# ospective pays ted and comple ocation from 19	4300 12,500 as encountered ted. 80 FWL to read OR PLUG BACK, GIVE DATA knowledge and belief.	1980 FE	L as was	2000 9000 , casing will coffrectly sho
note: Filed to above space Describe is zone, give blowout preventer above certify that the informationed	8-5/8 5-1/2 lepth testing prorated, stimular will be used. O correct the local control of t	24 & 32E 17# ospective pays ted and comple ocation from 19	4300 12,500 as encountered ted. 80 FWL to read or PLUG BACK, GIVE DATA knowledge and belief.	1980 FE	L as was	2000 9000 , casing will coffectly shows and proposed New 118, 1969