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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>F.B. Gist</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM T-E <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Bagley Penn (North)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4314' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> <b>Perforate &amp; Acidize</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Perforated 4-1/2" casing w/2 JSPF 9075, 80, 9155, 62, 9238, 9464, 72, 9647 & 9655'.
3. Ran tubing w/packer and RBP. Straddled perforations 9647-55'. Spotted acid across new perforations. Pressured to 4000# - lost pressure. Failed to pressure up. Pulled tubing.
4. Ran 2-3/8" tubing w/RBP and packer, w/RBP set @ 9730' and packer @ 9637'. Acidized perforations 9647-9655 w/1300 gals. 20% NEA.
5. Moved RBP to 9512' and packer to 9438'. Acidized perforations 9464-9472' w/2000 gals. 20% NEA.
6. Moved RBP to 9250' and packer to 9210'. Acidized perforations @ 9238 w/1000 gals. 20% NEA.
7. Moved RBP to 9100' and packer to 9050. Acidized perforations 9075-9080 w/2,000 gals. 20% NEA. Pulled tubing and packer.
8. Ran tubing, rods and pump, returned to production.
9. On 24 hour test; pumped 44 bbl. BN<sup>0</sup>, 16 bbl. BSW. Date of test 5-8-74. Gravity 39.1 degrees. GOR 727.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 5-10-74

APPROVED BY [Signature] TITLE Asst. Dist. Supt. DATE 5-10-74

CONDITIONS OF APPROVAL, IF ANY: