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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

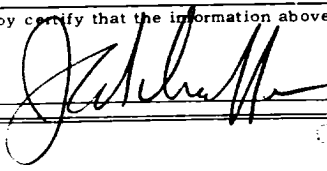
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 11-S RANGE 33-E NMPM.		8. Farm or Lease Name F. B. Gist
15. Elevation (Show whether DF, RT, GR. etc.) 4314' DF		9. Well No. 1
12. County Lea		10. Field and Pool, or Wildcat North Bagley Penn

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Perforate & Acidize <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump and tubing.
2. Perforate 4 1/2" casing w/2 JSPF @ 9075-80, 9155-62, 9238, 9464-72, & 9647-55'.
3. Run RBP and packer, set RBP @ 9670', spot acid across perforations, set packer @ 9630', treat perforations w/2,000 gals. 20% NEA.
4. Reset RBP @ 9490', spot acid across perforations, set packer @ 9450', treat perforations w/2,000 gals 20% NEA.
5. Reset RBP @ 9250', spot acid across perforations, set packer @ 9220', treat perforations w/1,000 gals. 20% NEA.
6. Reset RBP @ 9180', spot acid across perforations, set packer @ 9140', treat perforations w/2,000 gals. 20% NEA.
7. Reset RBP @ 9100', spot acid across perforations, set packer @ 9060', treat perforations w/2,000 gals. 20% NEA. Pull RBP and packer.
8. Run tubing, swab, run pump and rods, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE March 25, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: