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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name F. B. Gist
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 11-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat North Bagley-Pennsylvania
15. Elevation (Show whether DF, RT, GR, etc.) 4314' (DF)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

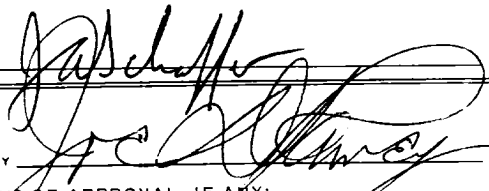
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

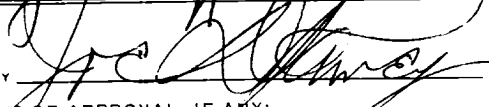
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well.

1. Rig up pulling unit and pull hydraulic pumping equipment.
2. Perforate the following intervals w/2 JSPF 9039, 9076-79, 9115, 9156-61, 9239, 9449, 9465-70, 9500, 9501, 9648-53. Total 28 shot intervals.
3. Set RBP at 9670' and RTTS tool at 9610'. Acidize formation w/2000 gal 15% Unisol.
4. Set RBP at 9520' and RTTS tool at 9420'. Acidize formation w/4000 gal 15% Unisol in 4 equal stages. Each separated by 35# unibeads in lease crude.
5. Set RBP at 9260' and RTTS tool at 9140'. Acidize formation w/3000 gal 15% Unisol in 3 equal stages. Each separated by 35# unibeads in lease crude.
6. Set RBP at 9130' and RTTS tool at 9020'. Acidize formation w/2000 gal 15% Unisol in two equal stages. Each separated by 50# unibeads in lease crude.
7. Pull RBP and RTTS tool.
8. Return well to production. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Assistant District Superintendent DATE August 28, 1970

APPROVED BY  TITLE DATE 4

CONDITIONS OF APPROVAL, IF ANY: