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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 600 FEET FROM East LINE OF SEC. 31 TWP. 11-S RGE. 33-E NMPM
12. County
Lea
15. Date Spudded
May 10, 1969
16. Date T.D. Reached
June 3, 1969
17. Date Compl. (Ready to Prod.)
June 16, 1969
18. Elevations (DF, RKB, RT, GR, etc.)
4314' (DF)
19. Elev. Casinghead
4300'
20. Total Depth
10,400'
21. Plug Back T.D.
10,369'
22. If Multiple Compl., How Many
--
23. Intervals Drilled By
Rotary Tools
0-10,400'
Cable Tools
-0-
24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforated 4-1/2" O.D. Casing w/ JSPF from 9820'-9822', 9856'-9860', 9941'-9959', 10,124'-10,150', 10,158'-10,182', 10,200'-10,202', 10,212'-10,218'.
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Lateral Log, Bore hole Compensated, Acoustic and Gamma Ray.
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	24.42	365'	13-3/4"	250	-0-
9-5/8"	24, 28, 32	375'	10-5/8"	940	-0-
4-1/2"	11.60	10,399'	7-7/8"	1000	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-0-							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
O.D. Casing w/ JSPF from 9820'-9822', 9856'-9860', 9941'-9959', 10,124'-10,150', 10,158'-10,182', 10,200'-10,202', 10,212'-10,218'.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		10,124'-10,218'	Acidized w/1000 gal. 15% NEA & 4000 gals. 15% CRA.
		9941'-9959'	500 gal. 15% NEA & 2000 gal 15% CRA

33. PRODUCTION RECORD
Date First Production
June 16, 1969
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
June 16, 1969
Hours Tested
24
Choke Size
34/64
Prod'n. For Test Period
3.7
Oil - Bbl.
3.7
Gas - MCF
750
Water - Bbl.
607
Gas - Oil Ratio
2310
Flow Tubing Press.
--
Casing Pressure
--
Calculated 24-Hour Rate
3.7
Oil - Bbl.
3.7
Gas - MCF
750
Water - Bbl.
607
Oil Gravity - API (Corr.)
42.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent (To be Connected Later)
Test Witnessed By
V. T. Johnson

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE District Superintendent DATE 6-20-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1622</u>	T. Canyon <u>9932</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1713</u>	T. Strawn <u>10,022</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2297</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2436</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3720</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5122</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5540</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7308</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9149</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500		Red Bed				
1511	1797		Red Bed & Anhy.				
1797	2437		Red Bed, Anhy, Salt				
2437	3509		Anhy.				
3509	3750		Anhy., Lime				
3751	5224		Lime				
5225	5475		Lime, Sand				
5475	7388		Lime				
7388	7552		Shale				
7552	7715		Lime & Shale				
7715	7971		Lime				
7972	8081		Lime, Shale, Anhy				
8082	9715		Lime				
9716	9775		Lime & Shale				
9775	10400		Lime				
	10400		Total depth				
	11363		Plug Back Total depth				