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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 20 6 10 PM '69

5a. Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>F. B. Gist</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Undesignated</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.
15. Elevation. (Show whether DF, RT, GR, etc.) <b>4314' (D.F.)</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Total Depth 10,400'**  
**Plug Back Total Depth 10,369'**  
**4-1/2" OD 11.60# N-80 & J-55 Casing Set @ 10,399'**

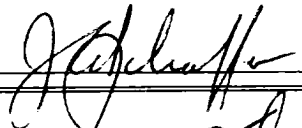
**Perforate 4-1/2" OD casing w/1 JSPF from 9820-9822', 9856-9860', 9941-9959', 10,124-10,150', 10,158-10,182', 10,200-10,202' and 10,212-10,218'.**

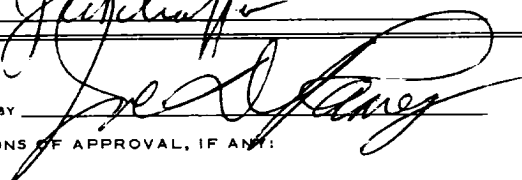
**Ran tubing. Set RBP @10,090'. Spotted acid over perforations. Acidized perforations 10,124-10,218' w/1000 gal 15% NE Acid and 4000 gal 15% CR Acid. Flushed w/50 bbls treated water.**

**Set RBP @10,000' and RTTS tool @9900'. Spot acid. Acidized perforation 9941-9959' w/500 gal 15% NE Acid and 2000 gal 15% CR Acid.**

**Set RBP @9900' and RTTS tool @9774'. Acidized perforation 9820-9860' w/500 gal 15% NE Acid & 1500 gal 15% CR Acid.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **June 19, 1969**

APPROVED BY  TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: