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Form C-105
Revised 1-1-65

OFFICE U.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 7 TWP. 9-S RGE. 35-E NMPM

12. County

15. Date Spudded 4/25/69 16. Date T.D. Reached 5/27/69 17. Date Compl. (Ready to Prod.) 6/14/69 18. Elevations (DF, RKB, RT, GR, etc.) 4210 GL 19. Elev. Casinghead 4213

20. Total Depth 9850 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8</u>	<u>54#</u>	<u>386</u>	<u>17 1/4</u>	<u>400 Sack - Circ to Surface</u>	<u>None</u>
<u>8 5/8</u>	<u>24# - 32#</u>	<u>4031</u>	<u>11</u>	<u>1300 Sack</u>	<u>None</u>
<u>5 1/2</u>	<u>17#</u>	<u>9841</u>	<u>7 5/8</u>	<u>800 Sack</u>	<u>None</u>

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>8500</u>	<u>None</u>

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9778-9786</u>	<u>2000 gal 15% NaOH emulsion</u>

33. PRODUCTION

Date First Production <u>6/15/69</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping BJ Central Lift</u>	Well Status (Prod. or Shut-in) <u>Prod.</u>					
Date of Test <u>6/15/69</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <u>316</u>	Gas - MCF <u>348</u>	Water - Bbl. <u>650</u>	Gas - Oil Ratio <u>1100</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>316</u>	Gas - MCF <u>348</u>	Water - Bbl. <u>650</u>	Oil Gravity - API (Corr.) <u>46.4</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Vented. To be connected to Warren Pet Co. soon J.C. EVANS

35. List of Attachments

Electric Log & Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ben Murray TITLE Agent

DATE 6/16/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizic
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	4007	4007	Red Bed
4007	7765	7765	Dolomite, Limestone shale
7765	8989	8989	Red Bed, Dol. anyh.
8989	9850	9850	Limestone + shale
Ds#1 9840-9850, Tool opened w/good to fair blow, gas 12 min. opened 1 hr. Recovered approx. 6000' fluid, Rev out. 58661s. Est. 66% water 34% oil. 1 hr. ISI 2393, IF 637, FF 2393, 2 hrs FSI 2393.			