

DISTRICT
 SANTA FE
 FIELD
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 HUBBS AND ICE O. C. C.
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 JUN 17 1 21 AM '69

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

Operator Ralph Lowe
 Address PO Box 337 Midland, Texas 79701
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Completion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Well Name Barnes Well No. 1 Pool Name, including Formation Vada (Penn) Kind of Lease Fee
 Location
 Section 7 Township 9-S Range 35-E NMPM, Lea County
 Feet From The North Line and 660 Feet From The East

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
Admiral Crude Oil Corporation Address (Give address to which approved copy of this form is to be sent)
PO Box 1713, Midland, Texas 79701
 Name of Authorized Transporter of Gas ☒ or Dry Gas ☐
Warren Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Okla. 74102
 If well produces oil or liquids, give location of tanks. Unit H Sec. 7 Twp. 9-S Rge. 35-E Is gas actually connected? No When Near Future

If this production is commingling with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
 Date Spudded 4/25/69 Date Compl. Ready to Prod. 6/14/69 Total Depth 9850 P.B.T.D.
 Pool Vada (Penn) Name of Producing Formation Bough C Penn Top Oil/Gas Pay 9774 Tubing Depth 8500
 Perforations 9773-9786 Depth Casing Shoe 9841

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/4 13 3/8 386 400 Circ.
11 8 7/8 4031 1300
7 7/8 5 1/2 9841 800

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/15/69 Date of Test 6/15/69 Producing Method (Flow, pump, gas lift, etc.) Pump
 Length of Test 24 Tubing Pressure - Casing Pressure - Choke Size -
 Actual Prod. During Test Oil - Bbls. 316 Water - Bbls. 650 Gas - MCF 348

GAS WELL
 Actual Prod. Test - MMCF Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Tom Murray
 (Signature)
June 16, 1969
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED JUN 17 1969, 19
 BY James H. Hester
 TITLE SECRETARY
 This form is to be filed in compliance with RULE 1.04.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1.11.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.