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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9380

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **X** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **25** TWP. **10-N** RGE. **33-E** NMPM
12. County
Lea

15. Date Spudded
June 15, 1969
16. Date T.D. Reached
July 20, 1969
17. Date Compl. (Ready to Prod.)
December 6, 1969
18. Elevations (DF, RKB, RT, GR, etc.)
6212' (27)
19. Elev. Casinghead
6197'
20. Total Depth
10,000'
21. Plug Back T.D.
9,914'
22. If Multiple Compl., How Many
-
23. Intervals Drilled By
Rotary Tools
0 - 10,000'
Cable Tools
-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforated 4-1/2" CD casing w/1 JSPF from 9834' - 9844', 9864' - 9868', 9871' - 9875', and 9880' - 9885'
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Guard Log, Sidewall Neutron Log, Compensated Acoustic Velocity Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	23.72, 62	360'	13-1/4"	250	-0-
8-5/8"	28.32	3,970'	12-5/8"	500	-0-
4-1/2"	11.60	10,000'	7-7/8"	1,150	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)
Perforated 4-1/2" CD casing w/1 JSPF from 9834' - 9844', 9864' - 9868', 9871' - 9875', 9880' - 9885'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9834' - 9885'
AMOUNT AND KIND MATERIAL USED
Acidize w/6,000 gals 28% NEA

33. PRODUCTION
Date First Production
December 6, 1969
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump 2"
Well Status (Prod. or Shut-in)
Producing
Date of Test
December 6, 1969
Hours Tested
24
Choke Size
-
Prod'n. For Test Period
37
Oil - Bbl.
7321
Gas - MCF
124
Water - Bbl.
7874
Gas - Oil Ratio
41.6
Flow Tubing Press.
-
Casing Pressure
-
Calculated 24-Hour Rate
37
Oil - Bbl.
7321
Gas - MCF
124
Water - Bbl.
7874
Oil Gravity - API (Corr.)
41.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented (7874)
Test Witnessed By
V. T. Johnson

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **W. Morgan** TITLE **District Superintendent** DATE **December 12, 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1924</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2648</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2690</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3260</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7335</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>XX 9076</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9612</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough) <u>9802</u>	T. _____	T. Penn. "A" _____	T. _____
T. Cisco Bough (C) <u>9924</u>			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360		Red Bed				
361	750		Red Bed & Shale				
751	2100		Anhy & Shale				
2101	3160		Anhy & Salt				
3161	3760		Anhy, Salt, Lime				
3761	4688		Dolomite & Sand				
4689	5000		Dolomite				
5001	7370		Lime				
7371	8800		Lime & Shale				
8801	9390		Lime, Shale, Chert				
9391	9719		Lime, Shale, Sand				
9719	10000		Lime & Shale				
	10000		Total Depth				
	9914		Plug Back Total Depth				

D.S.T. from 9870 to 10,000'. Tool open 45 minutes, with good blow decreasing to weak blow at end of test. Recovered 360' gas out mud and 15' heavy oil and gas out mud. HI 5232, ISIP 2103, IFF 46, YFP 46, PSIP 2532, PIP 5187. Job complete 7:00 AM, July 23, 1969