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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9380	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		N.M. 'AQ' State NCT-6
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Undesignated
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4212' (DF)		Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.



TOTAL DEPTH 10,000'  
PLUGBACK TOTAL DEPTH 9914'  
4 1/2" O.D. 11.60# N-80 & J-55 Casing set @ 10,000'

Pull tubing and set cement retainer @ 9914'. Squeezed perforations 9926'-9938' w/50 sx. cement. Job Complete 1:00 P. M., November 29, 1969.

Perforate 4 1/2" O.D. Casing w/1-JSPF from 9834'-9844'; 9864'-9868'; 9871'-9875'; and 9880'-9885'.

Ran 2-3/8 O.D. tubing w/packer and set at 9803'. Acidize perforations 9834'-9885' w/6000 gal. 28% NEA in three equal stages w/15 ball sealers between stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE December 9, 1969
APPROVED BY 	TITLE SUPERVISOR DISTRICT #	DATE
CONDITIONS OF APPROVAL, IF ANY:		