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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

11:00S OFFICE O. G. C.
JUN 11 1969
10:05 PM '69

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Ainsworth "A"	
2. Name of Operator Midwest Oil Corporation						9. Well No. 1	
3. Address of Operator 1500 Wilco Bldg., Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 26 TWP. 9-S RGE. 33-E NMPM						12. County Lea	
15. Date Spudded 4-29-69		16. Date T.D. Reached 6-3-69		17. Date Compl. (Ready to Prod.) 6-9-69		18. Elevations (DF, RKB, RT, GR, etc.) 4295.6 GR	
20. Total Depth 9760		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9681-91 Bough "C"						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Acoustilog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11-3/4	31.2	302	15"	335		None	
8-5/8	24 & 32	3945	11"	400		"	
5-1/2	17	9760	7-7/8"	650		"	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9645	9552
31. Perforation Record (Interval, size and number) 9681-91 w/2 ISPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9681-91		1000 Gal. 15%	
33. PRODUCTION							
Date First Production 6-9-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-9-69	Hours Tested 24 hrs.	Choke Size 3/4"	Prod'n. For Test Period 440	Oil - Bbl. 440	Gas - MCF 475	Water - Bbl. 482	Gas - Oil Ratio 1080
Flow Tubing Press. 250	Casing Pressure	Calculated 24-Hour Rate 440	Oil - Bbl. 440	Gas - MCF 475	Water - Bbl. 482	Oil Gravity - API (Corr.) 45	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold as soon as connections are made						Test Witnessed By Fred Brown - Engineer	
35. List of Attachments C-123, C-103, C-104, Inclination Report & log (1)							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Carolyn Turner				TITLE Production Clerk		DATE June 9, 1969	

AINSWORTH A-1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2067	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2650	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3886	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5329	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6809	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7700	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9674	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1540	1540	Redbeds				
1540	2556	1016	Anhy & Salt				
2556	3837	1281	Anhydrite				
3837	7490	3653	Lime				
7490	8316	826	Lime & Shale				
8316	8986	670	Lime				
8986	9400	414	Lime & Shale				
9400	9760	360	Lime				