V	
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				# 157	15 600		Revised	1-1-65
DISTRIBUTION				**	SOFFICE O	€, €. Sa.	. Indicate	Type of Lease
ANTA FE		NEW P	MEXICO OIL C	ONSERVATION	COMMISSION		State	Fee 2
ILE	V	VELL COMPLE	ETION OR RE	COMPERTIO	N REPORT	ND LOG	State Oil	& Gas Lease No.
J.S.G.S.						99		
AND OFFICE						\sim	m	
PERATOR								
7.05.05.85.1						7.	Unit Agre	ement Name
I. TYPE OF WELL	OIL	GAS		_				
	WEL		DRY	OTHER_		₈	Farm or I	ease Name
NEW \ WOR		PLUG	DIFF.	\neg				
WELL X OVER				OTHER			Ainswo Well No.	rth "A"
Name of Operator						".	WCII 140.	
	idwest Oil	L Corporati	on				Field m	d Pool, or Wildcat
Address of Operator						10	. r leid und	a Pool, or whacat
	500 Wilco	Bldg., Mid	land, Texa	s 79701			Undest	gnated
Location of Well								
				_				
IT LETTER P	LOCATED	660 FEET F	гром тне <u>Sou</u>	th LINE AND	660	EET FROM	. County	<i></i>
	_						. County	
East LINE OF S	<u>εc. 26 τ</u>	WP. 9-S RG				OVE PT CP	Lea	Elev. Cashinghead
Date Spudded		Reached 17, Date		18. 1		•	19. 1	Liev. Cashinghead
4-29-69	6-3-69	6-9		riple Compl., Ho	4295.6 GR	ls , Rotary To	0015	. Cable Tools
). Total Depth	21. Plu	id Rack 1.D.	Many	ipie Compi., Ho	Drilled	Вун		Cable 1001s
9760			<u></u>			→ Rota	ry.	5 11/ 10
4. Producing Interval(s)	. of this complet	tion — Top, Bottor					1.2	5. Was Directional Su
	, or this complet		m, Name				İ	Made
, ,	, or this complet		m, Name					Made
			m, Name					
	Bough "C"		m, Name				27. Wo	Made No as Well Cored
9681-91	Bough "C"		m, Name				27. Wo	No as Well Cored
9681-91 6. Type Electric and O	Bough "C"	coustilog	SING RECORD (F	Report all string	s set in well)		27. Wo	No.
9681-91 6. Type Electric and Ot	Bough "C" ther Logs Run	coustilog CA	SING RECORD (F	Report all string		ITING RECORD		No as Well Cored
9681-91 6. Type Electric and Ot 8. CASING SIZE	Bough "C" ther Logs Run Ac	Coustilog CA	SING RECORD (F	OLE SIZE	CEMEN			No as Well Cored No AMOUNT PULL
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2	COUSTIOS CA //FT. DEPT	SING RECORD (F	15"	CEMEN	335		No as Well Cored No
9681-91 6. Type Electric and Ot 8. CASING SIZE 11-3/4 8-5/8	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3	COUSTION CA //FT. DEPT 332 39	SING RECORD (F	15" 11"	CEMEN	335 400		No as Well Cored No AMOUNT PULL None
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2	COUSTIOS CA //FT. DEPT	SING RECORD (F	15"	CEMEN	335		No as Well Cored No AMOUNT PULL None
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2	Bough "C" ther Logs Run AC WEIGHT LB. 31.2 24 & 3	COUSTION CA //FT. DEPT 332 39 97	SING RECORD (F	15" 11"	CEMEN	335 400 650		No as Well Cored No AMOUNT PULL None II
9681-91 6. Type Electric and Off 8. CASING SIZE 11-3/4 8-5/8 5-1/2	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17	COUSTION CA //FT. DEPT 32 39 97 LINER RECORD	SING RECORD (F H SET H 02 45 60	15" 11" 7-7/8"	CEMEN 30.	335 400 650	ING RECO	No as Well Cored No AMOUNT PULL None '''
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2	Bough "C" ther Logs Run AC WEIGHT LB. 31.2 24 & 3	COUSTION CA //FT. DEPT 332 39 97	SING RECORD (F	15" 11" 7-7/8"	30.	335 400 650 TUB	ING RECO	No as Well Cored No AMOUNT PULL None !! !! DRD PACKER SET
9681-91 6. Type Electric and Off 8. CASING SIZE 11-3/4 8-5/8 5-1/2	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17	COUSTION CA //FT. DEPT 32 39 97 LINER RECORD	SING RECORD (F H SET H 02 45 60	15" 11" 7-7/8"	CEMEN 30.	335 400 650 TUB	ING RECO	No as Well Cored No AMOUNT PULL None '''
9681-91 6. Type Electric and Ot 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 L	COUSTION CA /FT. DEPT 332 39 97 INER RECORD BOTTOM	SING RECORD (F H SET H 02 45 60	15" 11" 7-7/8"	30. SIZE 2=7/8	335 400 650 TUB DEPT	ING RECO	No as Well Cored No AMOUNT PULL None II II DRD PACKER SET
9681-91 6. Type Electric and Off 8. CASING SIZE 11-3/4 8-5/8 5-1/2	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 L	COUSTION CA /FT. DEPT 332 39 97 INER RECORD BOTTOM	SING RECORD (F H SET H 02 45 60	15" 11" 7-7/8" IT SCREEN	30. SIZE 2=7/8	335 400 650 TUB DEPT 96	ING RECO	No as Well Cored No AMOUNT PULL None II DRD PACKER SET 9552
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE	Bough "C" ther Logs Run AC WEIGHT LB. 31.2 24 & 3 17 L TOP	COUSTILOS CA /FT. DEPT 332 39 97 LINER RECORD BOTTOM d number)	SING RECORD (F H SET H 02 45 60	15" 11" 7-7/8" SCREEN 32. DEPTH	30. SIZE 2-7/8 ACID, SHOT, FI	335 400 650 TUB DEPT 96 RACTURE, CE	ING RECONSTRUCTION	No as Well Cored No AMOUNT PULL None '' '' DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 L	COUSTILOS CA /FT. DEPT 332 39 97 LINER RECORD BOTTOM d number)	SING RECORD (F H SET H 02 45 60	15" 11" 7-7/8" IT SCREEN	30. SIZE 2-7/8 ACID, SHOT, FI	335 400 650 TUB DEPT 96	ING RECONSTRUCTION	No as Well Cored No AMOUNT PULL None '' '' DRD PACKER SET 9552 UEEZE, ETC.
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE	Bough "C" ther Logs Run AC WEIGHT LB. 31.2 24 & 3 17 L TOP	COUSTILOS CA /FT. DEPT 332 39 97 LINER RECORD BOTTOM d number)	SING RECORD (F H SET H 02 45 60	15" 11" 7-7/8" SCREEN 32. DEPTH	30. SIZE 2-7/8 ACID, SHOT, FI	335 400 650 TUB DEPT 96 RACTURE, CE	ING RECONSTRUCTION	No as Well Cored No AMOUNT PULL None '' '' DRD PACKER SET 9552 UEEZE, ETC.
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE	Bough "C" ther Logs Run AC WEIGHT LB. 31.2 24 & 3 17 L TOP	COUSTILOS CA /FT. DEPT 332 39 97 LINER RECORD BOTTOM d number)	SING RECORD (F H SET H 02 45 60	15" 11" 7-7/8" SCREEN 32. DEPTH	30. SIZE 2-7/8 ACID, SHOT, FI	335 400 650 TUB DEPT 96 RACTURE, CE	ING RECONSTRUCTION	No as Well Cored No AMOUNT PULL None '' '' DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED
9681-91 6. Type Electric and Off 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9	Bough "C" ther Logs Run AC WEIGHT LB. 31.2 24 & 3 17 L TOP	COUSTILOS CA /FT. DEPT 332 39 97 LINER RECORD BOTTOM d number)	SING RECORD (F	15" 11" 7-7/8" IT SCREEN 32. DEPTH 9681	30. SIZE 2-7/8 ACID, SHOT, FI	335 400 650 TUB DEPT 96 RACTURE, CE	ING RECONSTRUCTION	No as Well Cored No AMOUNT PULL None '' '' DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED
9681-91 6. Type Electric and Off 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 L TOP Interval, size an 1 w/2 ISPE	COUSTILOS CA /FT. DEPT 332 39 97 LINER RECORD BOTTOM d number)	SING RECORD (F	15" 11" 7-7/8" IT SCREEN 32. DEPTH 9681	30. SIZE 2-7/8 ACID, SHOT, FI	335 400 650 TUB DEPTI 96 RACTURE, CE AMOUNT 1000 Ga	ING RECO H SET 645 MENT SQL F AND KIN	No as Well Cored No AMOUNT PULL None II II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 L TOP Interval, size an 1 w/2 ISPE	COUSTILOS CA /FT. DEPT 332 39 97 -INER RECORD BOTTOM d number)	SING RECORD (F	15" 11" 7-7/8" IT SCREEN 32. DEPTH 9681	30. SIZE 2-7/8 ACID, SHOT, FI	335 400 650 TUB DEPTI 96 RACTURE, CE AMOUNT 1000 Ga	ING RECO H SET S45 MENT SQU T AND KIN 11. 15%	No as Well Cored No AMOUNT PULL None II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in)
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9 3. Pate First Production 6-9-69	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 L TOP Interval, size an 1 w/2 ISPF	COUSTILOS CA /FT. DEPT 332 39 97 -INER RECORD BOTTOM d number) Flow	SING RECORD (F	15" 11" 7-7/8" SCREEN 32. DEPTH 9681 CODUCTION Sumping — Size as	30. SIZE 2=7/8 ACID, SHOT, FI INTERVAL -91	335 400 650 TUB DEPT 96 RACTURE, CE AMOUNT 1000 Ga	ING RECO H SET S45 MENT SQU T AND KIN 11. 15%	No as Well Cored No AMOUNT PULL None II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in)
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 L TOP Interval, size an Produ	COUSTILOG CA /FT. DEPT 332 39 97 INER RECORD BOTTOM d number) Flow Choke Size	SING RECORD (F	15" 11" 7-7/8" SCREEN 32. DEPTH 9681 CODUCTION Comping — Size an	30. SIZE 2-7/8 ACID, SHOT, FI INTERVAL -91 ad type pump)	335 400 650 TUB DEPTI 96 RACTURE, CE AMOUNT 1000 Ga	ING RECO	No as Well Cored No AMOUNT PULL None II II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED s (Prod. or Shut-in) Prod. Gas—Oil Ratio
9681-91 6. Type Electric and Off 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9 3. Oute First Production 6-9-69 Oute of Test 6-9-69	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 L TOP Interval, size an Production of the size and	COUSTILOS CA /FT. DEPT 332 39 97 LINER RECORD BOTTOM d number) Choke Size 3/4"	SING RECORD (F	15" 11" 7-7/8" SCREEN 32. DEPTH 9681 CODUCTION tumping — Size an Oil — Bbl. 440	30. SIZE 2-7/8 ACID, SHOT, FI INTERVAL -91 ad type pump) Gas — MCE 475	335 400 650 TUB DEPT 96 RACTURE, CE AMOUNT 1000 Ga	ING RECO	No as Well Cored No AMOUNT PULL None II II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED s (Prod. or Shut-in) Prod. Gas—Oil Ratio
9681-91 5. Type Electric and Off 3. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9 3. Pate First Production 6-9-69 Pate of Test 6-9-69	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 L TOP Interval, size an Produ	COUSTILOS CA /FT. DEPT 332 39 97 LINER RECORD BOTTOM d number) Choke Size 3/4"	SING RECORD (F	32. DEPTH 9681 ODUCTION umping - Size an Oil - Bbl. 440 Gas -	30. SIZE 2=7/8 ACID, SHOT, FI INTERVAL -91 ad type pump) Gas - MCF 475	335 400 650 TUB DEPTI 96 RACTURE, CE AMOUNT 1000 Ga	ING RECO	No as Well Cored No AMOUNT PULL None II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED S (Prod. or Shut-in)
9681-91 5. Type Electric and Off 3. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9 3. Pate First Production 6-9-69 Pate of Test 6-9-69 Clow Tubing Press. 250	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 TOP Interval, size an Produ Hours Tested 24 hrs. Casing Pressur	COUSTILOG CA /FT. DEPT 332 39 97 INER RECORD BOTTOM d number) Flow Choke Size 3/4" Calculated 2 Hour Rate	SING RECORD (F	15" 11" 7-7/8" SCREEN 32. DEPTH 9681 CODUCTION tumping — Size an Oil — Bbl. 440	30. SIZE 2=7/8 ACID, SHOT, FI INTERVAL -91 ad type pump) Gas - MCF 475	335 400 650 TUB DEPTI 96 RACTURE, CE AMOUNT 1000 Ga	MENT SQUE T AND KIN 11. 15% Well Status - Bbl.	No as Well Cored No AMOUNT PULL None II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED s (Prod. or Shut-in) Gas—Oil Ratio 1080 Gravity — API (Corr.
9681-91 6. Type Electric and Off 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9 3. Oute First Production 6-9-69 Oute of Test 6-9-69 Clow Tubing Press.	Bough "C" ther Logs Run Ac WEIGHT LB. 31.2 24 & 3 17 TOP Interval, size an Produ Hours Tested 24 hrs. Casing Pressur	COUSTILOG CA /FT. DEPT 332 39 97 INER RECORD BOTTOM d number) Flow Choke Size 3/4" Calculated 2 Hour Rate	SING RECORD (FINANCE OF THE PERIOD OF THE PE	32. DEPTH 9681 ODUCTION umping - Size an Oil - Bbl. 440 Gas -	30. SIZE 2=7/8 ACID, SHOT, FI INTERVAL -91 ad type pump) Gas - MCF 475	335 400 650 TUB DEPTI 96 RACTURE, CE AMOUNT 1000 Ga	ING RECO	No as Well Cored No AMOUNT PULL None II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED s (Prod. or Shut-in) Gas—Oil Ratio 1080 Gravity — API (Corr.
9681-91 6. Type Electric and Of 8. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9 3. Oute First Production 6-9-69 Oute of Test 6-9-69 Clow Tubing Press. 250 4. Disposition of Gas (Sold as 8	Hours Tested Casing Pressur Sold, used for fu	COUSTILOG CA /FT. DEPT 332 39 97 INER RECORD BOTTOM d number) Flow Choke Size 3/4" Calculated 2 Hour Rate	PROWING, gas lift, por Test Period 24- Oil - Bbl.	32. DEPTH 9681 ODUCTION umping - Size an Oil - Bbl. 440 Gas -	30. SIZE 2=7/8 ACID, SHOT, FI INTERVAL -91 ad type pump) Gas - MCF 475	335 400 650 TUB DEPT 96 RACTURE, CE. AMOUNT 1000 Ga	MENT SQUE T AND KIN 1. 15% Well Status P Bbl. 182 Oil	No as Well Cored No AMOUNT PULL None II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED s (Prod. or Shut-in) Gas—Oil Ratio 1080 Gravity — API (Corr.
9681-91 5. Type Electric and Of 3. CASING SIZE 11-3/4 8-5/8 5-1/2 9. SIZE 1. Perforation Record (9681-9 3. Pate First Production 6-9-69 Pate of Test 6-9-69 Tow Tubing Press. 250 4. Disposition of Gas (Hours Tested Casing Pressur Sold, used for fu	COUSTILOS CA /FT. DEPT 332 39 97 INER RECORD BOTTOM d number) Choke Size 3/411 re Calculated 2 Hour Rate Let, vented, etc.)	PROWING, gas lift, por Test Period 24- Oil - Bbl.	32. DEPTH 9681 ODUCTION umping - Size an Oil - Bbl. 440 Gas -	30. SIZE 2=7/8 ACID, SHOT, FI INTERVAL -91 ad type pump) Gas - MCF 475	335 400 650 TUB DEPT 96 RACTURE, CE. AMOUNT 1000 Ga	MENT SQUE T AND KIN 1. 15% Well Status P Bbl. 182 Oil	No as Well Cored No AMOUNT PULL None II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED s (Prod. or Shut-in) Prod Gas—Oil Ratio 1080 Gravity — API (Corr.
9681-91 5. Type Electric and Of 3. CASING SIZE 11-3/4 8-5/8 5-1/2 3. SIZE 1. Perforation Record (9681-9 3. ate First Production 6-9-69 ate of Test 6-9-69 low Tubing Press. 250 4. Disposition of Gas (Sold as 8	Hours Tested Casing Pressur Sold, used for fur Cher Logs Run Activate Size and Activate Sold, used for fur Coon as core	COUSTILOG CA FI. DEPT 33 32 39 97 INER RECORD BOTTOM d number) Choke Size 3/4" Choke Size 3/4" Tel Calculated 2 Hour Rate tel, vented, etc.) mections a	SING RECORD (F H SET 102 145 160 SACKS CEMEN PRowing, gas lift, por Prod'n. For Test Period 24- Oil – Bbl. 440 Te made	15" 11" 7-7/8" SCREEN 32. DEPTH 9681 CODUCTION Comping - Size an Oil Bbl. 440 Gas 47	30. SIZE 2-7/8 ACID, SHOT, FI INTERVAL -91 ad type pump) Gas — MCF 475 MCF WG	335 400 650 TUB DEPT 96 RACTURE, CE AMOUNT 1000 Ga	MENT SQUE T AND KIN 11. 15% Well Status - Bbl. 182 Oil itnessed B	No as Well Cored No AMOUNT PULL None II DRD PACKER SET 9552 UEEZE, ETC. ID MATERIAL USED s (Prod. or Shut-in) Cas—Oil Ratio 1080 Gravity — API (Corr. 45

AINSWORTH A-1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico					
T.	Anhy 2067	T.	Canyon	_ T.	Ojo Alamo	T.	Penn. "B"			
		Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"			
B.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"			
T.	Yates 2650	T.	Miss	Т.	Cliff House	T.	Leadville			
T.	7 Rivers	T.	Devonian	. T.	Menefee	Τ.	Madison			
T.	Queen	T.	Silurian	т.	Point Lookout	T.	Elbert			
T.					Mancos					
T.	San Andres 3886	T.	Simpson	T .	Gallup	T.	Ignacio Qtzte			
T.	Glorieta5329	T.	McKee	_ Bas	se Greenhorn	T.	Granite			
T.					Dakota					
T.		т.	Gr. Wash	Т.	Momison	T.				
T.	Tubb6809	Т.	Granite	_ T.	Todilto	T.				
T.	Drinkard	T.	Delaware Sand	т.	Entrada	T.				
T.	Abo //00	Т.	Bone Springs	T .	Wingate	T.				
T.	Wolfcamp	Т.		_ Т.	Chinle	T.				
T.	Penn.	Т.		Т.	Permian	T.				
T	Cisco (Bough C) 9674	T.		Т.	Penn "A"	T.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1540 2556 3837 7490 8316 8986 9400	1540 2556 3837 7490 8316 8986 9400 9760	1540 1016 1281 3653 826 670 414	Redbeds Anhy & Salt Anhydrite Lime Lime & Shale Lime Lime & Shale Lime	From	То		Formation