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DISTRIBUTION			
SANTA FE		L CONSERVATION COM HON	Form C-104
FILE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1
J.S.G.S.	· · · · · · · · · · · · · · · · · · ·	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
	 		
IRANSPORTER OIL	 		
GAS I			
OPERATOR			
1 PRORATION OFFICE			
Operator			
Sun Exploration &	Production Co		
Address	Troduction to.		
	17 1 7 7-1-0		
	dland, Texas 79702		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Des	, _{Gas} Name Change C	nly
Change in Ownership	<u> </u>	From · Sun Oi	1 Company
	Costingheda das j Con	ndensate 110111. Sull Of	
If change of ownership give nar and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, includin	G Formalia	
State "AO"	1 North Bag	low Donn.	Lease No.
Location	I NOT CIT Dag.	State, Fed	derd or Fee State NM 211
Location			
Unit Letter C ;	660 Feet From The North	1980 -	West
	. cot i tom the	Line andFeet Fro	om The
Line of Section 4	Township 12 Range	33-E , NMPM.	Lea
	TOWNSHIP IZ Hange		Lea County
H DESIGNATION OF TRANSP	OPPER OF THE STATE		
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL	GAS	
1		Address (Give address to which ap	proved copy of this form is to be sent)
Amoco Pipe Line Com	pany 2300 C	ont. Nat'l Bank Bldg. Fo	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Warren Petroleum Co	ento anti		
		P.O. Box 1589, Tulsa	
If well produces oil or liquids, give location of tanks.		Is gas actually connected?	When
que location et lanks.	C	3 Yes	11-18-69
If this production is commingled	d with that from any other lease or poo	ol. give commingling order number	
V. COMPLETION DATA	, p.	Sive committees order number:	
D . m .c	Cil Well Gas Well	New Well Workover Deeper	Plug Back Same Beats Dud Back
Designate Type of Compl	etion - (X) Gas Well	New Well Workover Deeper	Plug Back Same Resty, Diff. Resty.
Designate Type of Compl	etion - (X)	nonzotei Beepen	
	etion — (X) Cil Well Gas Well Date Compi. Ready to Prod.	New Weil Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	etion - (X) Date Compl. Ready to Prod.	nonzotei Beepen	
	etion - (X) Date Compl. Ready to Prod.	nonzotei Beepen	
Date Spudded	etion - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	etion - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	etion - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top O!I/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe . SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe . SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL. WELL	Date Compl. Ready to Prod. Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe . SACKS CEMENT oil and must be equal to or exceed top allow
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe . SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.; Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Deptn Depth Casing Shoe . SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.; Choke Size
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE TOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.; Choke Size Gas-MCF
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Senior Accounting Assistance

January 25, 1982

(Title)

(Date)

, 19 Jerry Sexton Dist L Supre TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be fited for each east in multinity