

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>Nm-211</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b> 3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b> 4. Location of Well UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>12 - S</b> RANGE <b>33 - E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>4251' GR</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>State "AO"</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>N. Bagley Lower Penn</b> 12. County <b>Lea</b>
---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Moved in, rigged up and pulled 2" tubing, pump and 1" vent string.
2. Perforated 9451, 9456, 9478, 9499, 9552, 9567, 9570, 9618, 9619, 9709, 9712, 9713, 9717, 9793, 9794' with 0.41" holes (15 holes).
3. Ran packer and retrievable bridge plug set at 9810'.
4. Spotted acid over perforations and set packer at 9347', and acidized with 5,000 gallons 15% NE acid, using 25 ball sealers while acidizing.
6. Swabbed back acid, water, tested and put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by SIGNED <u>Sheldon Ward</u>	TITLE <u>Area Superintendent</u>	DATE <u>10-16-69</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		