

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No.	
NM-2119	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										State "AO"	
2. Name of Operator										9. Well No.	
TEXAS PACIFIC OIL COMPANY, INC.										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
Post Office Box 1069 - Hobbs, New Mexico 88240										N. Bagley Lower Penn	
4. Location of Well											
UNIT LETTER C LOCATED 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM										12. County	
THE WEST LINE OR SEC. 4 TWP. 12-S RGE. 33-E NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
5-8-69		6-10-69		7-20-69		4251 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
10,080'		10,033'		-		b-10,080'				-	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
9900 - 10,029 - Lower Penn Zone										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Correlation Log										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48# H-40		365		16"		400 sxs			
8-5/8		32#		3768		11"		350 sxs			
5-1/2		17# J-55 N-80		10080		7-7/8"		350 sxs			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2-3/8"		9884'	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
		9884'		9862'							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9900, 01, 44, 46, 63, 64, 65, 66, 67, 69, 73, 9999',						DEPTH INTERVAL					
10, 000, 0405, 16, 17.18, 19, 20, 21, 22, 23, 24, 26, 27, 29'						AMOUNT AND KIND MATERIAL USED					
						9999-10,029'					
						Acid. w/5,000 gal. MA acid					
						9900-9973'					
						Acid. w/3,000 gal. NE acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
7-20-69		Pumping - Kobe 4 x 2-3/8 x 2-3/8 Pump						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
8-4-69		24		Hyd.				51		TSTM	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
-		-				51		TSTM		704	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
None											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Original Signed by											
SIGNED Sheldon Ward TITLE Area Superintendent DATE September 4, 1969											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,040'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2419'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3700'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5097'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6480'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7254'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 8950'	T. _____	T. Penn. "A" _____	T. _____
T. Ranger Lake 9157'			
T.M. Penn Pay 9700'			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Red Bed-Shale				
365	1936	1571	Red Bed Mud - Charac Wtr				
1936	2748	812	Red Bed Mud				
2748	3386	638	Anhy. & Salt Mud				
3386	3768	382	Anhy. Mud				
3768	5051	1283	Lime				
5051	6451	1400	Lime - Water				
6451	7532	1081	Lime				
7532	7812	280	Shale & Lime				
7812	9532	1720	Lime				
9532	9845	313	Lime Mud				
9845	10080	235	Lime				