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<u> </u>	DISTRIBUTIO	7 1	NEW MEXICO OU CONSERVATION CONTROL												
	SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104												
	FILE			REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AU											
	u.s.g.s.		AUTHORIZATION TO TRANSPORT OIL AND MATURE CAS												
	LAND OFFICE			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 2 2 10.											
\vdash		OIL													
	TRANSPORTER	GAS												.,	
T	OPERATOR														
	PRORATION OFFICE														
C	perator												_		
- N	lew Well	X		Change in	Transpo	orter of:)		Other	(Please	explain)				
R	lecompletion Change in Ownership	Ħ		Change in	_	orter of:	Dry G	as ensate	Other	(Please e	explain)				
If an	ecompletion	chip give natious owner	•	Oil Casinghe	ad Gas [Dry G Conde	ensate			explain)	e			Legsa No.
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iress to which approved copy of this form is to be sent) Pan American Petroleum Corp - Trucks
Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ____ Twp. Unit Sec. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 12 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded P.B.T.D. **5-8-69**Elevations (DF, RKB, RT, GR, etc.) 7-20-69 Name of Producing Formation 10,033 10,080 Top Oil/Gas Pa Tubing Depth 4251' GR 99001 Penn Depth Casing Shoe Perforations 9900,01,44,46,63,64,65,66,67,69,73' & 9999,10,000,04,05, 16, 17, 18, 19, 20, 21, 22, 23, 24, 26, 27, 29' 10,0801 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13-3/8" 48# H-40 3651 16" 400 11" 8-5/8" 324 37681 350 5-1/2" 17# 7-7/8" 10,080 N-80 2-3/8" 98841

Address (Give

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 7-20-69 Length of Test Tubing Pressure Pumping Casing Pressure Choke Size 24 hrs. ctual Prod. During Test Gaissigaulic Oil-Bbls. Water - Bbls. **GAS WELL**

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

TITL/F

VI. CERTIFICATE OF COMPLIANCE

V. TEST DATA AND REQUEST FOR ALLOWABLE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by C.R. Tilley (Signature)	
Area Production Forenan	
(Title)	
8-6-69	
(Date)	11

Log & Deviations Attached

OIL CONSERVATION COMPSION APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.