

COUNTY LEA FIELD Bagley, N. STATE NM 30-025-23124

OPR TEXAS PACIFIC OIL CO.

MAP

1 State "AO"

Sec 4, T-12-S, R-33-E

CO-ORD

660' FNL, 1980' FWL of Sec.

Spd 5-7-69

Cmp 7-20-69

CLASS

	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 365' w/400 sx				
8 5/8" at 3768' w/350 sx				
5 1/2" at 10,080' w/350 sx				
LOGS EL GR RA IND HC A				
	TD 10,080'; PBD 10,033'			

IP (Lower Pennsylvanian) Perfs 9900-10,029' P 51 BOPD + 704 BW.
Pot based on 24 hr test. COR TSTM; Grav NR.

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CONT. Moran
DATE

PROP DEPTH 10,150' TYPE

F.R. 5-6-69
PD 10,150' (Pennsylvanian)
Contractor - Moran
5-19-69 Drlg. 6025' 1m
5-26-69 Drlg. 8296' 1m
6-2-69 TD 9330' 1m; Prep Drill
DST 9085-9107', open 1 hr, rec 30' DM, ISIP
105#, FP 86-124#, FSIP 105#
DST 9272-9330', open 50 min, GTS 36 min,
rec 300' DM + 2700' salt wtr, 25 min ISIP 3158#,
FP 558-1484#, 2 hr 15 min FSIP 3158#
6-9-69 TD 10,080'; PBD 10,033'; WOC
6-16-69 TD 10,080'; PBD 10,033'; Swbg
Perf @ 9999', 10,000', 10,004-005', 10,016-024',
10,026-027', 10,029' w/1 SPF
Acid (9999-10,029') 1500 gals (MA)
Swbd 40 BO + 102 BW in 5 hrs (9999-10,029')

6-24-69 TD 10,080'; PBD 10,033'; RU Pmp
Acid (9999-10,029') 3500 gals
Swbd 27 BO + 129 BFW in 11 hrs (9999-10,029')
Perf @ 9900', 9901', 9944', 9946', 9963', 9964',
9965', 9966', 9967', 9969', 9973' w/1 SPI
Acid (9900-73') 3000 gals
Swbd 243 BFW in 9 hrs
6-30-69 TD 10,080'; PBD 10,033'; TO Pmp
Ppd 1119 BW in 24 hrs
7-7-69 TD 10,080'; PBD 10,033'; TO Pmp
Ppd 22 BO + 857 BW in 24 hrs
7-14-69 TD 10,080'; PBD 10,033'; TO Pmp
Ppd 9 BO + 527 BW in 24 hrs
7-21-69 TD 10,080'; PBD 10,033'; TO Pmp
Ppd 6 BO + 522 BW in 20 hrs

7-28-69 TD 10,080'; PBD 10,033'; TO Pmp
Ppd 46 BO + 696 BW in 24 hrs
8-4-69 TD 10,080'; PBD 10,033'; TO Pmp
Ppd 36 BO + 585 BW in 24 hrs
8-11-69 TD 10,080'; PBD 10,033'; WO RRC Potential
Ppd 51 EOPD + 704 BW in 24 hrs
9-17-69 TD 10,080'; PBD 10,033'; COMPLETE
LOG TOPS: Yates 2419', San Andres 3700',
Glorieta 5097', Tubb 6480', Abo 7254',
Bough "C" 8950', Ranger Lake 9157', Strawn
10,040'
9-18-69 COMPLETION REPORTED

F.R.C. 12-18-69
PD 9794' WO (Pennsylvanian)
(Orig. comp 7-20-69 thru (L. Penn) Perfs 9900-
12-16-69 10,033', OTD 10,080', OPB 10,033')
TD 10,080'; PBD 9810'; COMPLETE
PB to 9810'
Perf @ 9451', 9456', 9478', 9499', 9552',
9567', 9570', 9618', 9619', 9709', 9712',
9713', 9717', 9793', 9794' w/1 SPI
Acid (9451-9794') 5000 gals
12-18-69 Ppd 166 BO + 455 BW in 24 hrs (9451-9794')
COMPLETION REPORTED

PERMO
LEADER
PENN

Operator

Layton Enterprises Inc.
~~Texas-Pacific Oil Company-Sun-Texas Co.~~

Pool NORTH BAGLEY LOWER PENN

Lease State 'A0" Well No. 1 Unit C S 4 T 12 R 33

DATE OF TEST	8	Daily Allowable	PRODUCED DURING TEST			Gas, MCF	Gas-Oil Ratio	Packer Leakage Field
			Water, Bbls.	Oil, Bbls.				
10-3-69	24	51	585	36	TS TM	TS TM	TS TM	
11-10-69	24	51	455	100	215	215	1295	
10-19-69	24	51	525	262	561	561	2141	
8-10-70	24	200	590	110	190	190	1722	
9-6-70	24	110	235	273	385	385	1410	
7-12-71	24	200	40	86	190	190	2209	
7-31-72	24	86	40	36	131	131	3638	
6-22-72	24	36	77	64	221	221	3453	
7-13-73	24	64	84	91	110	110	1208	
7-9-74	24	60	41	33	100	100	3030	
5-08-75	24	33	48	30	100	100	333	
5-14-75	24	30	58	50	110	110	2200	
5-8-76	24	50	42	35	100	100	3857	
4-13-77	24	35	28	25	95	95	3800	
2-9-78	24	25	38	22	130	130	5909	
2-9-79	24	22	44	22	156	156	7098	
2-9-80	24	22	52	19	81	81	4263	
7-81	24	19	38	18	74	74	4111	
11-82	24	18	23	15	63	63	4200-1	
1-13-83	24	18	22	12	53	53	4417-1	
2-27-84	24	18	58	14	31	31	2214-1	
10-85	24	18	52	11	3	3	1991	
2-86	24	18	54	8	3	3	3931	
5-87	24	18	50	8	3	3	5135	