Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

4		IUIHA	NOF	OH I OIL	. ANU NA	TURAL G	AS					
Operator Change and Hole	dings	Tna					ì	IPI No.	- 2 -			
Greenwood Hole	aings .	inc.		<u>-</u>			`	30-02	<u>5-23/</u>	26		
5600 S. Quebec	St., Sui	te 150	O-C,	Englewo	ood, CO	80111						
Reason(s) for Filing (Check proper box)				_	Oth	es (Please expl	ain)					
Vew Well		Change in	•	_								
Recompletion	Oil		Dry C	ias 🗀								
Change in Operator	Casinghea	d Gas	Cond	ensate						·		
change of operator give name and address of previous operator	oberts 8	Hamma	ack_	Inc.					<u> </u>			
L DESCRIPTION OF WELL	AND LEA	ASE										
Blakeney State Well No. Pool Name, Includ						Peen		, 		ease No. 037		
Location	 -		L		- 1							
Unit LetterC	_ :66	50	Feet I	rom The	N Lin	e and19	80 Fe	et From The	W	Line		
Section 31 Townsh	, NMPM,			ea County								
II. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AI	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Condet	nente		Address (Giv	e address to w	• • •	copy of this f	orm is to be s	ent)		
A tlantic Richfield Co	· texas	near)	Mega	a spel	, P.O. −B	ox 688	Dallas,	TX 752	21			
Name of Authorized Transporter of Casi	nghead Gas	Z.	or Dr	y Gas 🔚		e address to w				ent)		
Warren Petroleum					P.O Bo	x 1588	Tulsa, (OK 7414	12			
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When					
ve location of tanks.	<u> </u>	31	1 11	<u> </u>	Yes			N/A				
this production is commingled with the	t from any oth	er lease or	pool, g	ive commingl	ing order num	ber:						
V. COMPLETION DATA		_,				, 	·		·	_,		
Designate Type of Completion	1 - (X)	Oil Well		Gas Well	New Well	Workover	Deepen		Same Res'v	Diff Res'v		
Date Spudded		al. Ready to	Prod.		Total Depth	l	1	P.B.T.D.	<u> </u>			
6-21-69		Date Compl. Ready to Prod. 8-19-69				10390			10388.			
ilevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
4305' GR						9334			9300			
erforations	1 500	3			1 300 1			Depth Casir				
9334-481								<u> </u>				
TUBING, CASING AND												
HOLE SIZE	CA	CASING & TUBING SIZE				QEPTH SET			SACKS CEMENT			
17½"		11 3/4"			409			375				
9 7/8"		8 5/8"			3956'			450				
4½"		7_7/8"				10390			600			
MEGERAL AND DECLIE	CT FOR	II OII	A DI I		<u> </u>			<u> </u>				
TEST DATA AND REQUE							amahla San shi	a damek an ha	6an 6.11 24 hau	ee ì		
OIL WELL (Test must be after Date First New Oil Run To Tank			of toac	ou ana must		ethod (Flow, p			jor juli 24 not	<i>rs.)</i>		
ALE FIRE NEW OIL RUE TO TAME	Date of Te	SI.			From Cing W	cutou (Fion, p	м , 8 ст 191, 1					
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF					
								1				
GAS WELL	11	Tara			Ibble Cent	min/h fi / m		Commercial	~aadeaas**			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
DELLEG ANNUAL (PRICE OF PARTY)					(33.2.17)							
VL OPERATOR CERTIFIC	CATE OF	COM	OT TA	NCF	1							
I hereby certify that the rules and reg				. 102		OD FIC	NSERV	ATION	DIVISIO	ON		
Division have been complied with an				ve		UUT.	1 5 100	ma= -	عصر ہے	1		
is true and complete to the best of my			_		Date	Approve	רין דין ובין	YUU 1	á 1990)		
		1	/		Dale	- while	,u					
James & Hay des						By ORIGINAL SIGNED BY JERRY SEXTON						
Signature			\ <u></u>		By_		DIST	UCT SUP	PRVIDO	ION		
<u>James P. Ryder</u>	Uper:	<u>tions</u>	·	ager	11			· JUF	-~ TI3UK			
Printed Name	(200) 770	Title	2	Title							
October 8, 1990	(303		<u>-670</u> ephone									
		- **	- F		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.