

UNIT OF ORIGIN
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-110
Effective 1-1-65

Operator
ROBERTS & HAMMACK, INC.
Address
756 Mercantile Dallas, Bldg. 1, Dallas, Texas 75201
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Operator
Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
operator
If change of ~~XXXXXX~~ give name and address of previous owner Natural Energies, Inc., P. O. Box 8222, Dallas, Texas 75201

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Blakeney State	1	N. Bagley-Pennsylvania	State, Federal or Fee	State X-501				
Location								
Unit Letter	C	660	Feet From The North Line and 1000	Feet From The West				
Line of Section	31	Township	11-S	Range	33-E	N.M.P.M.	Loc	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico						
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corp.	P. O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	31	11S	33E	Yes	12-1-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoes		

TUBING, Casing, and Cementing Record

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Gauge-25)	Casing Pressure (Gauge-25)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ROBERTS & HAMMACK, INC.

(Signature)

President

(Title)

September 14, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 14 1972

BY Orig. Signed By
Joe D. Ramey
Dist. I, Supv.

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for change of owner, well name or number, or transporter, or other such change of ownership.

RECEIVED

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