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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**K-2037**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**San Boren**

3. Address of Operator  
**Box 953, Midland, Texas**

4. Location of Well  
UNIT LETTER **9** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM **West** LINE OF SEC. **31** TWP. **11S** RGE. **35E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
**Blakeney State**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**North Bagley l. Penn**

12. County  
**Lea**

15. Date Spudded  
**6-21-69**

16. Date T.D. Reached  
**7-26-69**

17. Date Compl. (Ready to Prod.)  
**8-19-69**

18. Elevations (DF, RKB, RT, GR, etc.)  
**4305 OL**

19. Elev. Casinghead

20. Total Depth  
**10390**

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By  
**Rotary Tools**  
**0-10390**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**9993-10306**

25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**Gamma Ray Neutron**

27. Was Well Cored  
**NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	400	17 1/2	375 SX	0
8 5/8	24	2031	9 7/8		0
8 5/8	32	3925	9 7/8	450 SX	0
4 1/2	11.6	10390	7 7/8	600 SX	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	9382	9329

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9993-10306	1500 Gal. 15%
	5000 - 28%

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production **8-20-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Surfing** Well Status (Prod. or Shut-in) **Producing**

Date of Test **8-28-69** Hours Tested **24** Choke Size **24** Prod'n. For Test Period **240** Oil - Bbl. **215** Gas - MCF **600** Water - Bbl. **900** Gas - Oil Ratio **43.5**

Flow Tubing Press. **0** Casing Pressure **2400** Calculated 24-Hour Rate **240** Oil - Bbl. **215** Gas - MCF **600** Water - Bbl. **900** Oil Gravity - API (Corr.) **43.5**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **John Bush**

35. List of Attachments  
**Drill collar survey and log**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lillian Jones TITLE agent DATE 8-20-69

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Use flow 1650 Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	409	409	Red Bed S. Anhy.				
40	5126	5086	Anhy. & salt				
5126	7113	2087	Idine				
7113	7340	226	Perm. & shale				
7340	8110	770	Perm.				