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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease ☒ Fee ☐
State XU Fee ☐
5. State Oil & Gas Lease No. K-3774

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Shell B State	
2. Name of Operator Meadco Properties, Ltd.						9. Well No. 1	
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701						10. Field and Pool, or Wildcat North Bagley Undesignated	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM						12. County Lea	
THE <u>East</u> LINE OR SEC. <u>5</u> TWP. <u>12S</u> RGE. <u>33E</u> NMPM							
15. Date Spudded 5-15-69		16. Date T.D. Reached 6-10-69		17. Date Compl. (Ready to Prod.) 6-27-69		18. Elevations (DF, RKB, RT, GR, etc.) 4259 GR	
19. Elev. Casinghead 4260		20. Total Depth 10,200		21. Plug Back T.D. 10,200		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-10,200		24. Producing Interval(s), of this completion — Top, Bottom, Name 9803'-12-1/2' Middle Penn; 9984'-10,123' Lower Penn		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Gamma Ray Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
12-3/4"				375'		17"	
8-5/8"				3757.60'		11"	
4-1/2"				10,200'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
375xx		None					
400xx		None					
500xx		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2-3/8"						9750'	
9750'						9750'	
31. Perforation Record (Interval, size and number) 9803-12-1/2 9984 & 92 10,000, 03, 10, 12, 42, 45, 57, 63 10,110, 17, 23				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL Entire producing Interval acidized with 2000 gallons 15% NE			
33. PRODUCTION Date First Production 6-27-69 Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping with 4" Kobe Well Status (Prod. or Shut-in) Producing				Date of Test 6-28-69 Hours Tested 24 Choke Size Open Prod'n. For Test Period 211 Oil — Bbl. 155 Gas — MCF 424 Water — Bbl. 735/1 Gas — Oil Ratio			
Flow Tubing Press.		Casing Pressure Packer		Calculated 24-Hour Rate 211		Oil — Bbl. 155 Gas — MCF 424 Water — Bbl. 47° Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						Test Witnessed By	
35. List of Attachments Inclination Survey, Gamma Ray Neutron							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>James D. Roach</u>				TITLE <u>Petroleum Engineer</u>		DATE <u>July 7, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1615	T. Canyon _____	9378	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	9378	T. Strawn _____	9800	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2320	T. Atoka _____		T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2420	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	3680	T. Simpson _____		T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5100	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	6500	T. Granite _____		T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	7800	T. Bone Springs _____		T. Wingate _____	T. _____
T. Wolfcamp _____	8580	T. Lower Penn _____	9958	T. Chinle _____	T. _____
T. Penn. _____	9400	T. _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____	9095	T. _____		T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Log Attached				
0	350	350	Redbed				
350	2320	1970	Salt & anhydrite				
2320	10,200	7880	Lime & shale				