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1	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110			
	FILE		FOR ALLOWABLE AND U.S. C. C.	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO THE	AND $\overset{\circ}{\longrightarrow} \overset{U_{\sigma}}{U_{\sigma}} U_{\sigma} U_{\sigma}$	AC			
	LAND OFFICE	AUTHORIZATION TO THE	NSPORT OIL AND NATURAL G	7A3			
	OIL		-3 M 69				
	TRANSPORTER GAS						
	OPERATOR						
ı	PRORATION OFFICE						
	Operator						
	Meadco Properties, Ltd. Address						
606 Vaughn Building, Midland, Texas 79701							
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas	s				
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner						
II.	ESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including Fo	2 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	Shell "B" State	1 North Bagley	State, Federa	or Fee State K-3774			
	Location						
	Unit Letter A; 510	Feet From The North Line	e and <u>660</u> Feet From T	The East			
	Line of Section 5 Tow	vnship 12S Range	SSE , NMPM, L	County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent						
Pan American Petroleum Corp. (trucks) Name of Authorized Transporter of Casinghead Gas Toron or Dry Gas Address (Give address to which approved copy of this form is to							
					Warren Petroleum Corp. P. O. Box 1589.		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en i			
	give location of tanks.	A 5 12S 33E	NoW	ithin 45 days			
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	D : . T . (C. lati	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	\mathbf{x}	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	5-15-69	6-27-69	10.200	10,200			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	4259 GR	Lower Penn & Middle Penn	9795	9750			
	Perforations		Depth Casing Shoe				
	9803 to 10,123 with 17 holes TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17-1/2"	12-3/4"	375 •	375xx			
	11"	8-5/8"	3757.601	400xx			

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 6-27-69 Length of Test 6-28-69 Tubing Pressure Pump Casing Pressure Choke Size Open 24 hrs.
Actual Prod. During Test Packer Oil-Bbls. 155

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

4-1/2"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Planer	D.	Ranch			
(Signature)					

Petroleum Engineer (Title)

July 7, 1969 ' (Date) OIL CONSERVATION COMMISSION

Cil & Gos Inspected

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.