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HUBBS OFFICE OF CONSERVATION COMMISSION
 JUN 3 2 50 AM '69
 HUBBS OFFICE OF CONSERVATION COMMISSION
 MAY 28 11 46 AM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. State K-3774
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Meadco Properties, Ltd.		8. Farm or Lease Name Shell- State "B"
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER A 510 FEET FROM THE No. 660 LINE AND FEET FROM THE East LINE, SECTION 5 TOWNSHIP 12S RANGE 33E NMPM.		10. Field and Pool, or Wildcat No. Bagley Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4,259 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☒
 CASING TEST AND CEMENT JOB ☒
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded at 1:00 p.m., 5-15-69.

Drilled a 17-1/2" hole to 377.48'. Ran and set 12-3/4", 24# casing to 375'. Cemented with 375 sacks Class H, 2% calcium chloride cement. Plug down at 5:30 p.m. Tested to 700 psig for 30 minutes. Circulated Approx. 75 sacks cement.

Drilled an 11" hole to 3,738'. Ran and set 8-5/8" casing to 3,757.60' as follows:

1563' - 32#, ST&C
 1563 - 2195' - 24#

Cemented with 400 sacks Incor with 16% gel, 2% salt, 2% FRZ. Plug down at 1:45 p.m., 5-18-69. WOC 18 hours. Tested casing to 1200 psig for 30 minutes. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill C. Cotter

TITLE General Partner

DATE May 26, 1969

APPROVED BY [Signature]

TITLE [Signature]

DATE JUN 4 1969

CONDITIONS OF APPROVAL, IF ANY: