

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Discovery Operating, Inc.

3. Address and Telephone No.

800 N. Marienfeld, Suite 100, Midland, TX 79701 (915) 683-5203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL
Sec. 5, T-9-S, R-35-E

5. Lease Designation and Serial No.

NM71790

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wolf Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Vada Penn

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/6/96 - Fished parted tubing.
9/9/96 - Tagged CIBP @ 9645'. Circ. M.L.F. Spotted 20 sx of Clas C cement @ 9645'-9448'. Pressure tested CIBP to 500 psi.
9/10/96 - Cut casing @ 4110' (5½") Not free. Pressured up on cut to 2000 psi & Held. Cut casing @ 820' Not free. Pressured up on cut to 2000 psi & held. Cut casing @ 470'. Worked casing free & POH.
9/11/96 - TIH w/tbg to 4165'. Spotted 20 sx of Class C Cement @ 4165'3968'. PUH w/tubing to 870'. Spotted 20 sx of Class C cement @ 870'-673' PUH to 477'. Spotted 50 sx Class C cement @ 477'-260' Tagged @ 300' Spotted 10 sx @ 10'-surface. Installed dry hole marker. Cut off WH 3' bbl. Covered pit & cellar.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Alexis C. Swoboda
(This space for Federal or State office use)
(ORIG. SGD.) ALEXIS C. SWOBODA
Approved _____
Conditions of approval, if any:

Title Technical Assistant
Title PETROLEUM ENGINEER

Date 6-4-98
Date JUN 11 1998