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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED OFFICE O. C. C.  
JUN 30 10 40 AM '69

Operator <i>Jenneco oil company</i>	
Address <i>Box 1031, Midland, Texas 79701</i>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Wolf Federal</i>	Lease No. <i>NM 0149818</i>	Well No. <i>1</i>	Pool Name, including Formation <i>Undesignated</i>	Kind of Lease State, Federal or Fee <i>Federal</i>
Location				
Unit Letter <i>O</i> ; <i>660</i> Feet From The <i>South</i> Line and <i>1980</i> Feet From The <i>east</i>				
Line of Section <i>5</i> Township <i>9-S</i> Range <i>35-E</i> , NMFM, <i>Lea</i> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Service Pipe Line Company</i>	Address (Give address to which approved copy of this form is to be sent) <i>3411 Knoxville Ave. Lubbock, Texas</i>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>Warren Petroleum</i>	Address (Give address to which approved copy of this form is to be sent) <i>725 Gulf Bldg. Midland, Texas</i>					
If well produces oil or liquids, give location of tanks.	Unit <i>B</i>	Sec. <i>8</i>	Twp. <i>9-S</i>	Rge. <i>35-E</i>	Is gas actually connected? <i>No</i>	When <i>near future</i>

If this production is commingled with that from any other lease or pool, give commingling order number: *CTB-200*

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded <i>5-5-69</i>	Date Compl. Ready to Prod. <i>6-28-69</i>		Total Depth <i>9882</i>		P.B.T.D. <i>9851</i>			
Elevations (DF, RKB, RT, GR, etc.) <i>4187.5 GR</i>	Name of Producing Formation <i>Bough "C"</i>		Top Oil/Gas Pay <i>9786</i>		Tubing Depth <i>9690</i>			
Perforations <i>1 JSPF 9792 - 9809</i>					Depth Casing Shoe <i>9882</i>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<i>17 1/2</i>	<i>13 3/8</i>		<i>372</i>		<i>375 AY</i>			
<i>11</i>	<i>8 5/8</i>		<i>4060</i>		<i>1200 AY</i>			
<i>7 7/8</i>	<i>5 1/2</i>		<i>9882</i>		<i>225 AY</i>			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <i>6-28-69</i>	Date of Test <i>6-28-69</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Pumping</i>	
Length of Test <i>24</i>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test <i>1038</i>	Oil - Bbls. <i>260</i>	Water - Bbls. <i>778</i>	Gas - MCF <i>342</i>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*A.E. Smith*  
(Signature)  
*Sr Prod Clerk*  
(Title)  
*June 30, 1969*  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY *[Signature]*  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

## Elevation Survey

Depth	Degree	Depth	Degree
370	1	7926	$\frac{3}{4}$
877	1	8237	1
1386	$\frac{3}{4}$	8628	$\frac{1}{2}$
1875	$\frac{3}{4}$	8765	$\frac{1}{2}$
2375	1	8957	$\frac{1}{2}$
2548	1	9129	$\frac{1}{4}$
3040	$1\frac{1}{4}$	9470	$\frac{1}{2}$
3437	2	9535	$\frac{1}{2}$
3895	2	9810	$\frac{1}{2}$
4060	1		
4584	$\frac{3}{4}$		
5081	$\frac{3}{4}$		
5586	1		
5717	$\frac{3}{4}$		
6214	$\frac{3}{4}$		
6726	1		
6874	$\frac{1}{4}$		
7117	$\frac{3}{4}$		
7591	$\frac{3}{4}$		

The above are true and correct to the best of my knowledge.

A.E. Smith

Sworn to me this 30<sup>th</sup> day of June, 1969

Jeanne Ozman  
Notary Public in and for  
Midland County, Texas