

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company		8. Firm or Lease Name Barnes 687 Ltd.
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 9-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4108' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up PBCP Services, Inc. casing pulling rig and 2 7/8" tubing.
2. Pick up 2 7/8" tubing and run in hole with a bull plugged perforated tubing sub on bottom. Tag top of cement plug at 4935'. Load hole with salt gel mud.
3. Pull tubing, spacing at 4150'. Mix and pump 50 sacks cement to form a 100' plug straddling the 8 5/8" casing shoe at 4100' depth.
4. Pull out of hole with tubing. Tag top of cement with wire line.
5. Run tubing to 2100'. Mix and pump 35 sacks cement to form 100' cement plug across top of the salt section. Pull out of hole with tubing.
6. Salvage 8 5/8" casing from free point anticipated to be at 1200' depth.
7. Run tubing to a point 50' below top of 8 5/8" casing. Mix and pump 75 sacks cement to form a 100' plug across top of the 8 5/8" casing. Tag top of cement.
8. Pull tubing, spacing at 425'. Mix and pump 75 sacks cement to form a 100' cement plug across the 12 3/4" casing shoe. Tag top of cement. Lay down tubing.
9. Place 10 sacks cement at surface and erect dry hole marker.
10. Rig down casing pulling unit.
11. Clean and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 5-18-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DATE MAY 19 1982

CONDITIONS OF APPROVAL, IF ANY