

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company		8. Farm or Lease Name Barnes 687 Ltd.
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 9-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4108' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Plug Bough "C" and salvage 5 1/2" casing only. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-10-82--Moved in and rigged up PBCP Services, Inc.'s casing pulling rig. Pulled out of hole with 192 joints 2 7/8" EUE tubing.
- 3-11-82--Ran 192 joints 2 7/8" tubing originally pulled from well on top of 50 joints 2 3/8" tubing moved to well from pipe yard, and 63 joints 2 7/8" tubing moved to well from pipe yard. Tagged up at 9393.96'. Spotted 35 sacks cement at 9369' and displaced with 46 BFW. Laid down 62 joints tubing and stood back 16 stands (32 joints) spacing bottom of tubing at 6520'. Could not pump down tubing. Started pulling out of hole with tubing.
- 3-12-82--Completed pulling out of hole with tubing. All 2 3/8" tubing, 50 joints (1545.74'), were plugged with cement and 10 joints 2 7/8" tubing was plugged. Picked up a mule shoed joint and 5 full joints of 2 3/8" tubing, total of 173.90'. Ran 91 stands (182 joints) 2 7/8" tubing (5661.43'). Picked up 119 joints 2 7/8" tubing. Tagged up at 9388.55'. Laid down tag up joint, spacing tubing at 9376.35'. Landed tubing on flange. Loaded tubing and casing. Reversed out with 110 BFW to balance hole.
- 3-13-82--Circulated hole with 120 BFW to totally displace and balance hole. Mixed and pumped 35 sacks cement through tubing spaced at 9376'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wm. Kroesbeck TITLE District Engineer DATE 3-19-82

ORIGINAL SIGNED BY

JERRY SEXTON

MAR 23 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Expires 1/1/83 (2nd)