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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103 Page 1 of 2
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO FORM C-101 FOR SUCH PROPOSALS.)</small>		4. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator The Maurice L. Brown Company		5. State Oil & Gas Lease No.
2. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		6. Unit Agreement Name
3. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 2-S RANGE 36-E		7. Name of Lease Holder Barnes 687 Ltd.
15. Elevation (Show whether DE, RT, GR, etc.) 4108' KB		8. Well No. 1
16. Field and Pool, or Wildcat Vada Penn		9. Field and Pool, or Wildcat Vada Penn
17. Elevation (Show whether DE, RT, GR, etc.) Lea		10. Elevation (Show whether DE, RT, GR, etc.) Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <u>Salvage 5 1/2" casing and plug back to 5 1/2" casing stub.</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: It is desired to salvage the 5 1/2" casing from the free point anticipated to be at approximately 5000' depth, set a cement plug across the 5 1/2" casing stub and leave the well without additional plugs to facilitate side tracking and redrilling to the original TD in the near future.

1. Move in and rig up casing pulling rig.
2. Run 2 3/8" tubing through bad spot in casing at 6083' if possible and spot 35 sacks cement at maximum attainable depth anticipated to be at 9200' depth.
3. Pull 8 joints tubing (240') and displace hole with salt gel mud.
4. Pull tubing, spacing bottom of tubing at approximately 6500', and spot 65 sacks cement bringing cement across bad 5 1/2" casing to approximately 6015' depth.
5. Pull 15 joints tubing, spacing bottom of tubing at approximately 6035' and reverse out cement to this point.
6. Salvage 5 1/2" casing from maximum attainable depth anticipated to be at approximately 5000'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton District Engineer DATE 2-10-82
 Original signed by
 Jerry Sexton
 Dist. L. Supv.

APPROVED BY _____ DATE FEB 15 1982

CONDITIONS OF APPROVAL, IF ANY: