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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|---|
| Operator The Maurice L. Brown Company | |
| Address P. O. Box 11320 Kansas City, Missouri 64112 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner BTA Oil Producers 104 S. Pecos Midland, Texas 79701

| | | | |
|--|---------------|---|--|
| DESCRIPTION OF WELL AND LEASE | | | |
| Lease Name Barnes 687 Ltd | Well No. 1 | Pool Name, including Formation Vada - Penn | Kind of Lease State, Federal or Fee Fee |
| Lease No. | | | |
| Location | | | |
| Unit Letter - I - ; 1980 Feet From The South Line and 660 Feet From The East | | | |
| Line of Section 7 Township 9-S Range 36-E, NMPM, Lea County | | | |

| | | | |
|---|--|-----------------------------------|------------------------------|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | |
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | |
| Mobil | Box 900, Dallas, Texas 75221 | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | |
| W Warren | Box 1589, Tulsa, Oklahoma 74100 | | |
| If well produces oil or liquids, give location of tanks. | Unit I | Sec. 7 | Twp. 9-S |
| | Pge. 36-E | Is gas actually connected? Yes | When 45 days from 6/22/69 |

If this production is commingled with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|-------------------|--|--|--|--|--|--|
| COMPLETION DATA | | | | | | | | | |
| Designate Type of Completion - (X) | | | | | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | | |
| Perforations | | | Depth Casing Shoe | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

| | | | |
|--|--|--|--|
| VII. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED OCT 21 1975, 19 | |
| THE MAURICE L. BROWN COMPANY | | BY Jerry Sexton | |
| (Signature) Melvin J. Kleban | | TITLE | |
| Administrator | | | |
| (Title) | | | |
| May 6, 1975 | | This form is to be filed in compliance with RULE 1104. | |
| | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| | | All sections of this form must be filled out completely for allowable on new and recompleted wells. | |
| | | Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition | |