

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 26 11 48 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Barnes 687 Ltd.	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated-Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BTA Oil Producers
3. Address of Operator 104 So. Pecos, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>I</u> . <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4108' K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-15-69: Spudded In 12:30 a.m. 5-15-69. Drilled 17½" hole to 375'. Ran 12-3/4" O.D. 33.38# surface casing set @ 375' w/375 sx 2% c.c. Plug down 11:30 p.m. 5-15-69. WOC. *Circ*
- 5-16-69: After WOC 18 hrs., pressure tested casing to 600# - Held O.K. Now drilling ahead.
- 5-21-69: Drilled 11" hole to 4100'. Ran 8-5/8" O.D. J-55, ST&C 24, 28 & 32# casing set @ 4100' w/400 sx cement. Plug down 7 a.m. 5-21-69. WOC.
- 5-22-69: After WOC 18 hrs., pressure tested casing to 1000# - Held O.K. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Manager DATE 5-22-69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_