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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Hugo 693 Ltd.

9. Well No.

1

10. Field and Pool, or Wildcat

Vada-Penn

2. Name of Operator

BTA Oil Producers

3. Address of Operator

104 S. Pecos, Midland, Texas 79701

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 15 TWP. 9-S RGE. 35-E NMPM

12. County

Lea

15. Date Spudded

5-15-69

16. Date T.D. Reached

6-16-69

17. Date Compl. (Ready to Prod.)

11-17-69

18. Elevations (DF, RKB, RT, GR, etc.)

4175' K.B.

19. Elev. Casinghead

4163'

20. Total Depth

9890'

21. Plug Back T.D.

9883'

22. If Multiple Compl., How Many

23. Intervals Drilled By

T.D.

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9852-9856' Bough "C"

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GRN

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38#	375'	17 1/2"	375 sx (circ)	
8 5/8"	24.28 & 32#	4067'	11"	400 sx	
5 1/2"	15.5 & 17#	9890'	7 7/8"	300 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9802'	9822'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9852-9856' w/2 JSPT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9852-9856'	--

33. PRODUCTION

Date First Production

11-17-69

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Prod.

Date of Test

11-22-69

Hours Tested

24

Choke Size

--

Prod'n. For Test Period

65

Oil - Bbl.

49

Gas - MCF

800

Water - Bbl.

750

Flow Tubing Press.

Casing Pressure

44.7

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

C. Overcast

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Manager

DATE 11-25-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2232
T. Salt _____
B. Salt _____
T. Yates 2786
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4158
T. Glorieta 5502
T. Paddock _____
T. Blinberry _____
T. Tubb 6952
T. Drinkard _____
T. Abo 7754
T. Wolfcamp 9050
T. Penn. _____
T. Cisco (Bough C) 9846

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2232	2232	Gravel, sand & shale				
2232	2786	554	Anhy, salt & shale				
2786	4158	1372	Sand, lime & shale				
4158	5502	1344	Dolomite, anhy, & shale				
5502	9050	3546	Shale, lime & dolo.				
9050	9890	840	Lime & shale				