

Form C-103  
Supersedes Old  
C-100 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Hugo 693 Ltd.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated-Penn	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
BTA Oil Producers
3. Address of Operator
104 So. Pecos, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4175' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

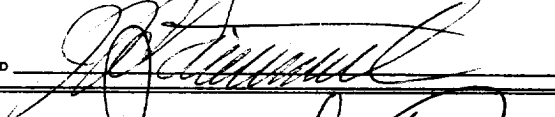
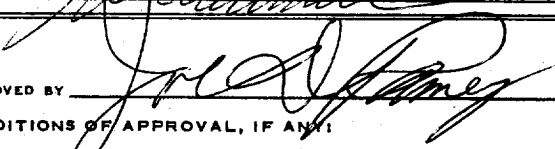
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-69: Now drilling 7-7/8" hole @ 6444'.  
6-1-69: Now drilling 7-7/8" hole @ 8125'.  
6-8-69: Now drilling 7-7/8" hole @ 9297'.  
6-19-69: Drilled 7-7/8" hole to 9890'. Ran 5 1/2" O.D. 15.5 & 17# J-55 & N-80 LT&C casing set @ 9890' w/300 sx cement. Plug down 4 a.m. 6-19-69. WOC.  
6-20-69: After WOC 18 hrs., pressure tested casing to 1500# for 30 min. - Held O.K. Nor prep. to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Drilling Manager</u>	DATE <u>6-20-69</u>
APPROVED BY 	TITLE _____	DATE <u>6-20-69</u>
CONDITIONS OF APPROVAL, IF ANY:		