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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator The Prudential Group, Inc.	
Address %DIA & Associates, Inc., 334 Meadows Building, Dallas, Texas 75206	
Reason(s) for filing (Check proper box)	Other (Please explain) Effective November 1, 1975 change of operator from Halliburton Resource Mgmt. to The Prudential Group, Inc.
New Well ☐	Change in Transporter of Oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Previous operator Halliburton Resource Management, P.O. Box 1411, Dallas, Texas 75221	
If change of ownership give name and address of previous owner	

1. DESCRIPTION OF WELL AND LEASE				
Lease Name Irene Clark	Well No. 1	Pool Name, including Formation Vada Penn	Kind of Lease State, Federal or Fee	Lease State State
Location Unit Letter D ; 554 Feet From The north Line and 554 Feet From The west				
Line of Section 13 Township 9s Range 34e, NMPM, Lea County				

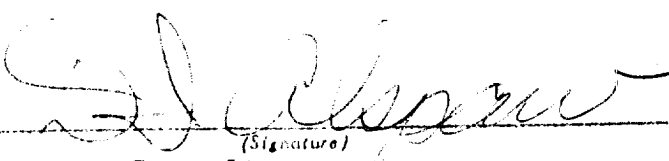
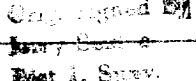
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Oil Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 13	Twp. 9s	Rge. 34e
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv., Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 1977, 19	
 (Signature) Consultant		BY  Secretary	
January 21, 1977 (Date)		TITLE	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowables on newly completed wells. Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	

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JAN 3 1977

OIL CONSERVATION COMM.
HOBBS, N. M.