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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 31 11 44 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Irene Clark
9. Well No. 1
10. Field and Pool, or Wildcat Vada
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Harding Brothers Oil and Gas Company
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER D , 554 FEET FROM THE North LINE AND 554 FEET FROM THE west LINE, SECTION 13 TOWNSHIP 9S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4,208.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 9866'.
Ran 4-1/2", 11.6#, J-55 and N-80 casing to 9866'.
Cemented casing with 300 sacks 50/50 Incor Pozmix w/ 2% get, 11# salt and 0.75% CFR-2. Plugged down at 9:00 a.m. 7-2-69.
Waited on cement for 18 hours and tested to 2,500 psig. Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harvey D. Roach</u>	TITLE <u>Agent</u>	DATE <u>7-30-69</u>
APPROVED BY <u>John W. Remyson</u>	TITLE <u>Geologist</u>	DATE <u>AUG 1 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		