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NEW MEXICO OIL CONSERVATION COMMISSION. C.

JUN 18 10 10 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-514
7. Unit Agreement Name
8. Farm or Lease Name S - R State
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Cormac - SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Corinne Grace
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER E 2260 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 10 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4190.2

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded with cable tools 4:00 PM 5/9/69. Drilled 12 1/2" hole to approximately 100 feet. Hole caving. Moved in small rotary 6/7/69. Ran 12" cave string to 140 feet. Drilled to 341 feet and cemented 8 5/8" 28# H-40 casing at 339 feet with 275 sacks neat cement. Obtained cement return at surface with 190 sacks. Shut pumps down and pulled 12" cave string. Resumed pumping and again obtained cement return at surface. Ran 2" line pipe to 30 feet and pumped 75 sacks around top of casing. Job complete 11:00 PM 6/10/69. Moved in standard rotary 6/16/69. Pressure tested casing with 1000# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith	TITLE Agent	DATE 6/18/69
APPROVED BY [Signature]	TITLE [Signature]	DATE JUN 18 1969
CONDITIONS OF APPROVAL, IF ANY:		