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top is estimated at 2000'. 7. GIH w/tubing and spot 70 sx Spot 70 sx. cement across be 8. Cut off wellhead and cap we	ottom of 12 3/4" at 375". POH.	
top is estimated at 2000'.	. Cement across top of 8 5/8" ca ottom of 12 3/4" at 375'. POH.	sing.
ton is estimated at 2000'.		
another 50 sx across the bo	ottom of the 8 5/8" casing. POH. /8" casing, cut off and pull. Ce	
5. GIH w/tubing and spot 50 sx If top of 5 1/2" casing is 1	. of cement across top of 5 $1/2$ " below bottom of 8 $5/8$ " casing, so	casing. if not behind like
Coment ton is estimated at 8	86001.	Abo & Gloriet
gel/100 bbls. Pull out of 1 4. Determine free points of 5	hole.	
2. Set CIBP @ 9750' and cap w/2 3. GIH w/tubing and displace ho	45' of cement. ole w/10# brine containing 25 sx.	10. spot 100' plus
work) SEE RULE 1103. 1. MIRUPU. Pull rods and tubin	ng.	,
17. Describe Proposed or Completed Operations (Clearly	state of pertinent ortales, college:	
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	CHANGE PLANS CASING TEER AND COURSE TO	
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