SANTA FE REQUEST FOR ALLOWABLE Effect	
SANTA FE REQUEST FOR ALLOWABLE Effect	
SANTA FE REQUEST FOR ALLOWABLE Effect	C-104
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THE AMONGATING AND THE AND THE AMONGATING AND THE A	
TRANSPORTER	
GAS	
OPERATOR	
PRORATION OFFICE	
Operator	
V V Amini	
K. K. Amini	
400 Wall lowers west minuted and the	
Reason(s) for tiling ( <i>Check proper box</i> )	
New Well Change in Transporter of:	
Recompletion Oil X Dry Gas	
Change in Ownership Casinghead Gas Condensate	J
If change of ownership give name	
and address of previous owner	
in the standard lace with the	
II. DESCRIPTION OF WELL AND LEASE Quele - 12 nns y 10 c. ni and the second state with the second state of	Lease No.
	Faa
Hutcherson "B" 1 • Undesignated Vada Penn State, Federal of Fee	Fee
Location	
	last
Unit Letter;Feet From TheEnd and	
Line of Section 27 Township 9-S Range 34-E , NMPM, Lea	County
Line of Section 27 Township 9-5 Range 34-E , NM.C.M., LEC	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	his form is to be sent)
Name of Authorized Transporter of Oil X or Condensate	
Permian Corp. (Trucks) Address (Give address to which approved copy of the stand o	1exas
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of the	is form is to be senity
Tulsa, Oklahoma	
Walleli retroieum lint Sec. Twp. Bge. Is gas actually connected? When	
If well produces oil or liquids,	
give location of tunks.	
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV COMPLETION DATA	Same Res'v. Diff. Res'v.
Oil Well Gds Well New Well New Well	
Designate Type of Completion - (X) X	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
	9842
5-23-09 Tubing De	
iop On on an an indication iop On Ods rul	pth
Elevations (DF, RRB, RI, GR, etc.) Nume of Floatening - Constructions (DF, RRB, RI, GR, etc.)	•
Elevations (DF, RKB, RT, GR, etc.) Number Freducing Control 9776	9772
Elevations (DF, RRB, RI, GR, etc.) Nume of Floatening - Constructions (DF, RRB, RI, GR, etc.)	9772
Elevations (DF, RRB, R1, GR, etc.) Nume of Producing Foundation 9776   4239 (RKB) Bough "C" 9776   Perforations 9779 to 9788 Depth Case	9772
Elevations (DF, RRB, R1, GR, etc.) Number of Producting Foundation 9776   4239 (RKB) Bough "C" 9776   Perforations 9779 to 9788 Depth Case   TUBING, CASING, AND CEMENTING RECORD TUBING RECORD	9772 ing Shoe
Elevations (DF, RRB, R1, GR, etc.) Number of Producting Foundation 9776   4239 (RKB) Bough "C" 9776   Perforations 9779 to 9788 Depth Cas   TUBING, CASING, AND CEMENTING RECORD DEPTH SET Statement of Producting Foundation	9772
Elevations (DF, RRB, RT, GR, etc.)   Nume of Producing Foundation   9776     4239 (RKB)   Bough "C"   9776     Perforations   09779 to 9788   Depth Cas     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET	9772 ing Shoe SACKS CEMENT 375
Elevations (DF, RRB, R1, GR, etc.)   Number of Producting Foundation   9776     4239 (RKB)   Bough "C"   9776     Perforations   Depth Cas     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'	9772 ing Shoe SACKS CEMENT 375 300
Elevations (DF, RRB, R1, CR, etc.)   Number of Producting Foundation   9776     4239 (RKB)   Bough "C"   9776     Perforations   0   0     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'	9772 ing Shoe SACKS CEMENT 375
Elevations (DF, RRB, R1, CR, etc.) Number of Producting Foundation 9776   4239 (RKB) Bough "C" 9776   Perforations Depth Cas   9779 to 9788 TUBING, CASING, AND CEMENTING RECORD   HOLE SIZE CASING & TUBING SIZE DEPTH SET   17-1/2" 12-3/4" 375'	9772 ing Shoe SACKS CEMENT 375 300
Elevations (DF, RRB, R1, CR, etc.)   Number of Producting Foundation   9776     4239 (RKB)   Bough "C"   9776     Perforations   0979 to 9788   Depth Cas     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   S     17-1/2"   12-3/4"   375'   1     11"   8-5/8"   3970'   9870	9772 ing Shoe SACKS CEMENT 375 300 400
Elevations (DF, RRB, RT, CR, etc.)   Number of Producting Foundation   9776     4239 (RKB)   Bough "C"   9776     Perforations   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870	9772 ing Shoe SACKS CEMENT 375 300 400
Elevations (DF, RRB, RI, CR, etc.)   Nume of Froducting Foundation   9776     4239 (RKB)   Bough "C"   9776     Perforations   Depth Cas     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870	9772 ing Shoe SACKS CEMENT 375 300 400
Elevations (DF, RRB, RI, CR, etc.)   Number of Froducting Foundation   9776     4239 (RKB)   Bough "C"   9776     Perforations   Depth Cas     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)     OIL. WELL   Date First New Oil Run To Tanks   Date of Test	9772 ing Shoe SACKS CEMENT 375 300 400
Elevations (DF, RRB, RT, CR, etc.)   Nume of Floatening	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow
Elevations (DF, RRB, RI, CR, etc.)   Number of Froducing Formation   9776     4239 (RKB)   Bough "C"   9776     Perforations   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     OIL WELL   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow
Elevations (DF, RKB, RT, GR, etc.)   Nume of Producing Formation   9776     Perforations   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)     OIL. WELL   Date First New Oil Run To Tanks   Date of Test     7-4-69   7-5-69   Flow     Casing Pressure   Choke Size	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow
Elevations (DF, RKB, RT, CR, etc.)   Number of Floating Formula   9776     4239 (RKB)   Bough "C"   9776     Perforations   0779 to 9788   Depth Cas     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   S     17-1/2"   12-3/4"   375'   1     11"   8-5/8"   3970'   1     7-7/8"   5-1/2"   9870   1     V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)   1     Date First New Oil Run To Tanke   Date of Test   Producing Mothod (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow     Length of Test   Tubing Pressure   Casing Pressure     24   50   Packer:   GrastWCE	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 3/4"
Elevations (Dr. KKB, KT, GK, etc.)   Number of Producing Foundation   9776     4239 (RKB)   Bough "C"   9776     Perforations   0   0     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     011. WELL   Date first New Oil Run To Tanks   Date of Test     7-4-69   7-5-69   Flow     7-4-69   7-5-69   Flow     24   50   Packer   Choke Size     24   50   Packer   Gas-MCF	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 3/4"
Elevations (DF, RRB, RT, CR, etc.)   Number of Frodering Formula   9776     4239 (RKB)   Bough "C"   9776     Perforations   0779 to 9788   Depth Cas     HOLE SIZE   CASING & TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)     Date First New Oil Run To Tanke   Date of Test   Producing Mothed (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow     24   50   Packer:   Create MCE	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 3/4"
Elevations (Dr. KKB, KT, GK, etc.)   Number of Producing Foundation   9776     4239 (RKB)   Bough "C"   9776     Perforations   0   0     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     011. WELL   Date first New Oil Run To Tanks   Date of Test     7-4-69   7-5-69   Flow     7-4-69   7-5-69   Flow     24   50   Packer   Choke Size     24   50   Packer   Gas-MCF	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 3/4"
Elevations (Dr. RKB, RI, CR. etc.)   Number of Producting Formula   9776     Perforations   Depth Cas     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 houre)     Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow   Casing Pressure   Choke Siz     24   50   Packer:   Choke Siz     24   50   Packer:   Gas-MCF     4ctual Prod. During Test   011-Bbls.   Gas-MCF   Gas-MCF     150   0   0   0   0	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 3/4" 241.5
Elevations (Dr. RKB, R., CR. etc.)   Number of Producing Constraints   1     4239 (RKB)   Bough "C"   9776     Perforations   0   0     9779 to 9788   Depth Cas     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     011. WELL   Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 houre)     Date First New Oil Run To Tanke   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow     24   50   Packer     24   50   Packer     24   50   0     Actual Prod. During Test   Oil-Bbls.   Gas-MCF	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 3/4"
Elevations (DF, RRB, RF, CR, etc.)   Nullis of Flocidity Citation   9776     Perforations   Bough "C"   9776     Perforations   Depth Cas     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     01L WELL   Test DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)     01L WELL   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow     24   50   Packer     24   50   Packer     4ctual Prod. During Test   Oil-Bble.   Gas-MCF     150   0   Gas-MCF   Gravity of	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 3/4" 241.5 f Condensate
Elevations (DF, RRB, RF, CR, etc.)   Number of Producting Formation   9776     Perforations   Bough "C"   9776     Perforations   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970"     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     0IL WELL   Test DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)     0IL WELL   Date of Teet   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow     24   50   Packer     24   50   Packer     24   50   O     Actual Prod. During Teet   011-Bble.   Water-Bble.   Gas-MCF     150   0   O   Gravity of the first is the f	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 3/4" 241.5 f Condensate
Elevations (DF, RRB, RF, CR, etc.)   Number of Producing 1 Statuting   9776     Perforations   Bough "C"   9776     Perforations   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     01. WELL   Test DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)     01. WELL   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow     24   50   Packer:   Choke Siz     24   50   Packer:   Gas-MCF     4ctual Prod. During Test   011-Bbls.   Water-Bble.   Gas-MCF     150   0   0   0   0	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 3/4" 241.5 f Condensate
Elevations (DF, KAS, KT, CK, etc.)   Number Frequency   Bough "C"   9776     Perforatione   Depth Case   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   987.0     7-7/8"   5-1/2"   987.0     7-7/8"   5-1/2"   987.0     7-7/8"   5-1/2"   987.0     7-7/8"   5-1/2"   987.0     7-4-69   7-5-69   Flow     7-4-69   7-5-69   Flow     7-4-69   7-5-69   Flow     7-4-69   7-5-69   Flow     24   50   Packer     24   50   Packer     24   50   0     Gas WELL   Start Bible.   Gas MCF     Actual Prod. Test-MCF/D   Length of Test   Bible. Condensate/MMCF   Gravity o     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Choke Size   Choke Size	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 241.5 f Condensate 20
Elevations (DF, RRB, RF, CR, etc.)   Number of Producting Formation   9776     Perforations   Bough "C"   9776     Perforations   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970"     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     0IL WELL   Test DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)     0IL WELL   Date of Teet   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow     24   50   Packer     24   50   Packer     24   50   O     4ctual Prod. During Teet   011-Bble.   Gas-MCF     150   0   0	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 241.5 f Condensate 20
Elevations (P, KB, R1, CK, etc.)   Nullie of Producing Termination   9776     4239 (RKB)   Bough "C"   9776     Perforatione   0   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970"     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     OII, WELL   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow     24   50   Packer   Choke Siz     24   50   Packer   Gase MCF     Actual Prod. During Test   011-Bbls.   Water-Bbls.   Gravity o     150   0   0   0   Vi. CERTIFICATE OF COMPLIANCE   Casing Pressure (Shut-in)   Choke Siz     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION CO	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 241.5 f Condensate 20
Elevations (Pr. KAB, RT. GK, etc.)   Notice of Producting Termination   9776     4239 (RKB)   Bough "C"   9776     Perforations   0779 to 9788   Depth Case     9779 to 9788   DEPTH SET   S     1010000000000000000000000000000000000	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 241.5 f Condensate 20
Elevations (Dr. RAS, R., CR, etc.)   Num of Protecting 1   9776     Perforations   Depth Case     9779 to 9788   Depth SET     HOLE SIZE   CASING & TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     11"   12-3/4"   375'     7-1/2"   12-3/4"   3970"     11"   8-5/8"   3970"     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-4-69   7-5-69   Flow     7-4-69   7-5-69   Flow     7-4-69   7-5-69   Flow     24   50   Packer     24   50   Packer     24   50   Packer     24   50   Qaser-Biles     4ctual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity o     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Siz     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION CO   APPROYED   APPROYED   APPROYED     I hereby certify that the rules and regulations of the Oil Conserv	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow 241.5 f Condensate 20
Elevations (Dr. RAS, R., CR, etc.)   Number of Poolency 1 manual   9776     Bough "C"   9776     Perforations   Depth Case     9779 to 9788   Depth SET     HOLE SIZE   CASING & TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     V. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 houre)     OIL WELL   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69   Flow     7-4-69   Tubing Pressure   Casing Pressure   Choke Siz     24   50   Packer   Gas-MCF     Actual Prod. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity o     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Choke Siz     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION CC     I hereby certify that the rules and regulations of the Oil Conservation given above been complied with and that the information given above is true and complete to the beset of my knowledg	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 20 OMMISSION 1260 . 19 20 20 20 20 20 20 20 20 20 20
Elevations (Dr. RAB, RI, GR, etc.)   Num of Plotting Testing   Bough "C"   9776     Perforations   Bough "C"   9776   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING, SIZE   DEPTH SET     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7-7/8"   5-1/2"   9870     01L WELL   Date of Test   Offer this depth or be for full 24 hours)     Date First New OII Run To Tanke   Date of Test   Plow     7-4-69   7-5-69   Flow   Creating Pressure     24   50   Packer   Gase-MCF     Actual Prod. Test-MCF/D   Length of Test   Water-Bbis.   Gase-MCF     Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Sis     VI. CERTIFICATE OF C	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 20 OMMISSION 1260 . 19 20 20 20 20 20 20 20 20 20 20
Elevations (Dr. RAB, R1, GA, etc.)   Number of Products (Textman 1 - C	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 20 OMMISSION 19 20 20 20 20 20 20 20 20 20 20
Elevations (DF, KAB, KT, CK, etc.)   Number Frederich Termination Frederich Termination Frederich Termination Formation Fo	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 241.5 f Condensate f
Elevations (DF, KAB, KA, CK, etc.)   Number Frederick 1 in the information of the output of the set of my knowledge and belief.   Depth Case     4239 (RKB)   Bough "C"   9776   Depth Case     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     Note Size   CASING & TUBING SIZE   DEPTH SET   S     10   Note Size   CASING & TUBING SIZE   DEPTH SET   S     11   8-5/8"   3970'   11"   S     7-7/8"   5-1/2"   9870   1000000000000000000000000000000000000	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 241.5 f Condensate 20 Condensate Condens
Elevations (DF, KAB, KT, GK, etc.)   Number Frederich Formation Formatio	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 241.5 f Condensate f Condensate f Condensate f Condensate f Condens
Elevations (Dr. NAB, RT, CR, etc.)   Date of Poduciny Formula   9776     4239 (RKB)   Bough "C"   9776     Perforatione   Depth Cas     9779 to 9788   TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2"   12-3/4"   375'     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     10L WELL   Test must be after recoury of total volume of load all and must be able for thile depth or be for full 28 hours /     Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)     T-4-69   7-5-69   Flow   Choke Siz     24   50   Water-Bbis.   Gas-MCEr     Actual Prod. During Test   150   0   Gas-MCEr     4xtual Prod. Test-MCF/D   Length of Test   Eble. Condensets/MMCF   Gravity o     Testing Method (pitot, back pr.)   Tubing Pressure (Ebut-in)   Casing Pressure (Ebut-in)   Choke Siz     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION CO   APPROVED   TITLE	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 241.5 f Condensate 20 Condens
Elevations (Dr., RAB., R1, CK, etc.)   Bough "C"   9776     Bough "C"   9776     Perforetions   Depth Cas     9779 to 9788   Depth SET     1000 E SIZE   CASING & TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     11"   8-5/8"   3970'     7-7/8"   5-1/2"   9870     7-7/8"   5-1/2"   9870     OIL WELL   Sol for this depth or be for full 24 hours)   Indust of rest     Date of Test   Producing Method (Flow, pump, gas lift, etc.)   Flow     7-4-69   7-5-69   Flow     7-4-69   Tubing Pressure   Casing Pressure   Choke Sis     24   50   Water-Bbis.   Gas-MCF     Actual Prod. During Test   011-Bbis.   Bbis. Condensate/MMCF   Gravity o     Testing Method (pitot, back pr.)   Tubing Pressure (Ebut-in)   Choke Sis     VI. CERTIFICATE OF COMPLIANCE   OIL CONSERVATION CC     I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complied with and that the information given the oil conservation coff the oilis or request for allowable for a welt, this	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 241.5 f Condensate 20 Condens
Elevations (Dr., KAB, KI, CK, etc.)   Number of Postering Units of Producing Vision	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 241.5 f Condensate 20 Condens
Elevations (DF, RAS, RT, CR, etc.)   Bough "C"   9776     Bough "C"   9776     Perforence   Depth Cas     9779 to 9788   Depth SET     9779 to 9788   Set 2000     11"   8-5/8"     9779 to 9788   Set 2000     7-7/8"   Set 2000     7-7/8"   Set 2000     7-7/8"   Set 2000     9870   Set 2000     101. WELL   Oll Well L     Date of Test   Producing Method (Flow, pump, gas lift, etc.)     7-4-69   7-5-69     101. Well Prot. During Test   Casing Pressure     24   S0     Actual Prot. During Test   Dift Belle.     150   0     Gas WELL   Casing Pressure (Shut-in)     Check Siz   Casing Pressure (Shut-in)     Check Siz   Casing	9772 ing Shoe SACKS CEMENT 375 300 400 equal to or exceed top allow equal to or exceed top allow 241.5 f Condensate 241.5 f Condensate f Condensate f Condensate f Condensate f Condensate f Condensate f Condensate f Condensate f Condensate f

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Separate Forms C-104 must be filed for completed wells. 5