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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 7 2 15 PM '69

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Hutcherson "B"	
2. Name of Operator K. K. Amini		9. Well No. 1	
3. Address of Operator 400 Wall Towers West - Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated (VadaPenn)	
4. Location of Well UNIT LETTER <u>O</u> LOCATED <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>9-S</u> RGE. <u>34</u> NMPM		12. County Lea	
15. Date Spudded 5-23-69	16. Date T.D. Reached 6-23-69	17. Date Compl. (Ready to Prod.) 7-4-69	18. Elevations (DF, RKB, RT, GR, etc.) 4239 (RKB)
19. Elev. Casinghead 4222	20. Total Depth 9870		
21. Plug Back T.D. 9842		22. If Multiple Compl., How Many ----	23. Intervals Drilled By Rotary Tools 0-9870
24. Producing Interval(s), of this completion - Top, Bottom, Name 9779-9788 Bough "C"			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Sonic Log - Gamma Ray			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4	33.38	375	17-1/2"
8-5-8	24	3970	11"
5-1/2	17, 20, & 23	9870	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
375			
300			
400			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			2-3/8
			9872
			9872
31. Perforation Record (Interval, size and number) 9779-9788 (13 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9779-9788		6000 gallons acid	
33. PRODUCTION			
Date First Production 7-4-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 7-5-69	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 150
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
150	241.5	0	1610
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
50	Packer	150	46.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until a connection is obtained			Test Witnessed By Jimmy Johnson
35. List of Attachments Gamma Ray Sonic Form C-104 DST Results			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Larry R. Main</u>		TITLE <u>Geologist</u>	DATE <u>7-7-69</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2763</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andrés <u>4020</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>5425</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6890</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7740</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8280</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9776</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2130		Red Beds & Anhydrite				
2130	2760		Red Beds, Salt, and Anhyd				
2760	4020		Sand, Shale, & Anhyd.				
4020	5425		Dolomite and anhydrite				
5425	6890		Dolomite, Sand, & Anhyd				
6890	7060		Shale & Sand				
7060	9776		Lime, Dolomite, & Chert				
9776	9870		Lime and Shale				